

GC0125 Workgroup Consultation responses

The background of the slide features four Edison-style light bulbs hanging in a row from top to bottom. The bulbs are illuminated, casting a warm, yellowish glow. The background is a soft, out-of-focus orange color. The text is overlaid on the top left and bottom left, and the logo is in the bottom right corner.

Chrissie Brown

Agenda

	Topics to be discussed	Lead	Timing	Paper/pre work
1.	Welcome and Introductions including meeting objectives	Chair - CB	09:00-09:05	N/A
2.	Workgroup Consultation responses presentation <ul style="list-style-type: none">• Key feedback• Updates required to legal text as a result of responses	CB	09:00-11:00	Consultation responses and presentation
3.	BREAK		11:00-11:15	
4.	Governance overview of alternatives and votes	CB	11:15-11:30	
5.	Potential alternatives	CB	11:30:11:45	
6.	Potential alternative vote if required	CB	11:45:12:00	
7.	Workgroup Vote (if ready to complete)	CB	12:00:12:20	
8.	Actions and next steps	CB	12:20:13:00	
9.	Close/lunch		13:00	

Workgroup Consultation responses

Four responses received from:

- SSE Generation
- Drx Generation Enterprise Ltd
- Scottish Power Energy Networks
- Northern PowerGrid

Grid Code objectives:

- Three respondents agreed that the modification better facilitates the objectives
- One respondent stated that it does not better facilitate objective (d) as not all legal requirements from ERNC included

Implementation:

- Three respondents – yes
- One respondent stated it is not clear when the modification would be implemented

Alternatives:

- No, none raised

Workgroup Consultation responses

Do you believe the Black Start testing requirements set out in the draft legal text at OC5.7.1(a) – (e) accurately reflects the testing requirements and adequately distinguishes the obligations between Black Start Power Stations and Black Start HVDC Systems acknowledging that there are differences between them on the basis of their technology. Please provide your rationale bearing in mind a power station could be made up of a number of Black Start Generating Units whereas as Black Start HVDC System would apply to each HVDC System.

Yes as Generators and HVDC are both required to carry out 3 yearly tests

Yes, subject to the comments in response to question 6

It is not clear to us how interconnectors will be involved in the Local Joint Restoration Plans.... such as block loading, they are required within the LJRPs to achieve which could be detrimental to the restoration of electricity supplies in GB in the event of a Black Start event.