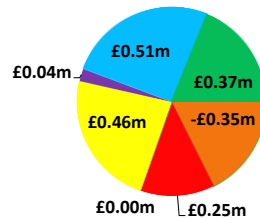
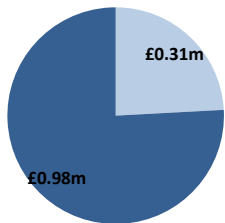


Date: **Sunday 07 Jul 2019**

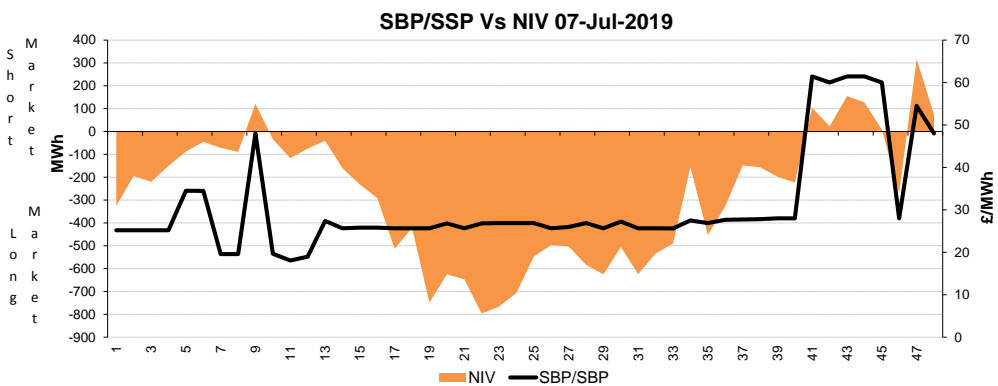
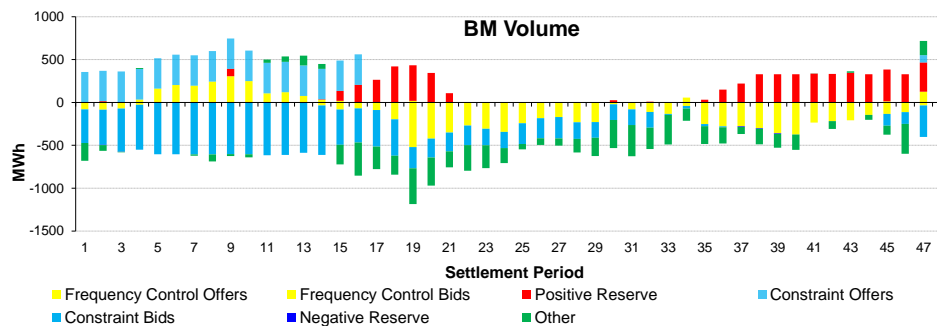
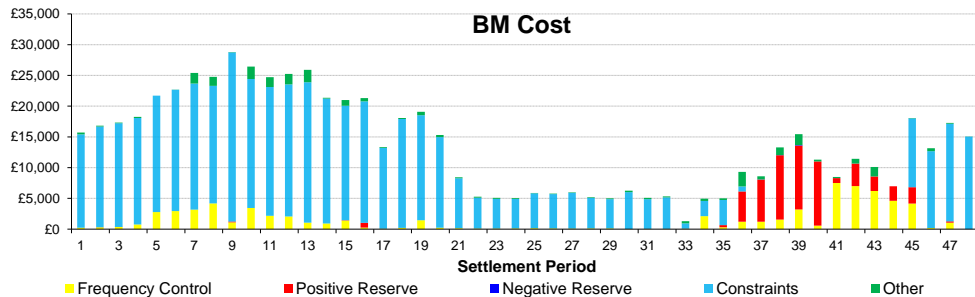
**BSUoS Charge Estimate: £1.60/MWh**  
**Total Outturn: £1.29m**

# Daily Balancing Costs

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

On Sunday, the market was long through most of the day peaking at approximately 800MW. This is likely due to a higher PV output than what was forecast. However, the market was short early in the morning and later on in the evening. Sunday was a generally quiet day with some Trades executed for RoCoF and Voltage Control issues in the south east. In the BM, actions were taken for scottish thermal constraints.