

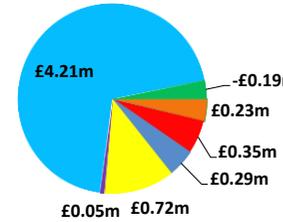
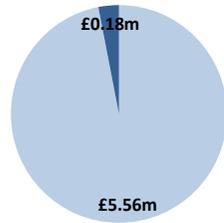
Date: Sunday 30 Jun 2019

BSUoS Charge Estimate: £5.90/MWh  
 Total Outturn: £5.73m

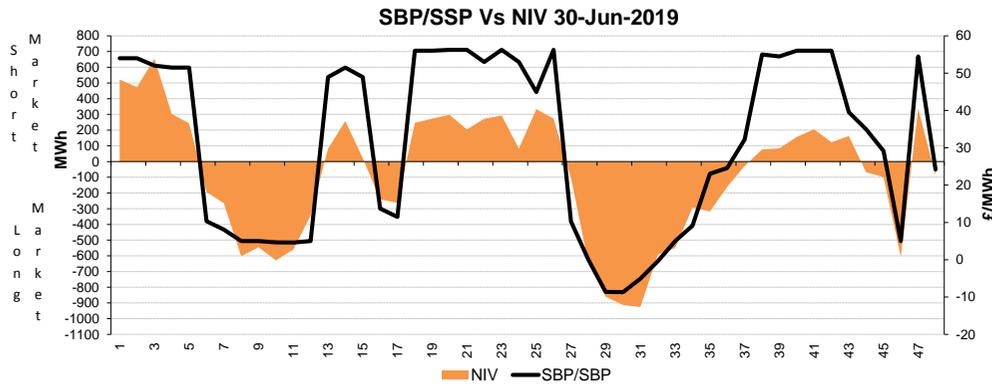
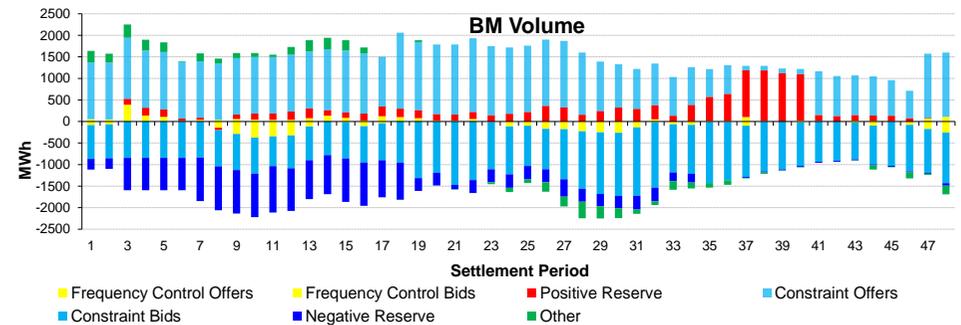
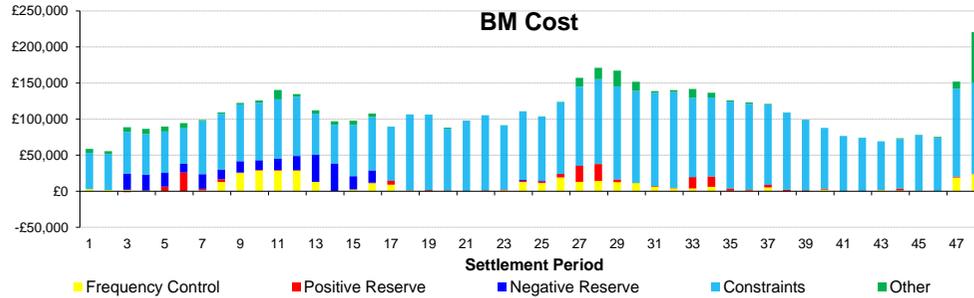
# Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

With embedded generation expected to be over 9GW during the peak of the day the main concern was downward margin. This caused the market to flip between long and short throughout the day.

Constraints were the main system issue today and resolved via BM Actions. Both trades and BM actions taken to resolve System Inertia and Voltage control issues around the East Coast, Midlands and North England areas.