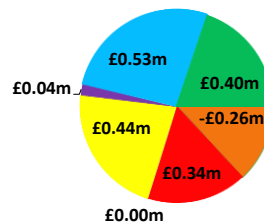
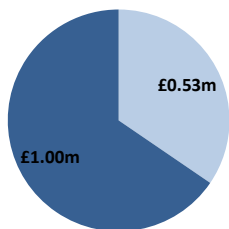


Date: Friday 28 Jun 2019

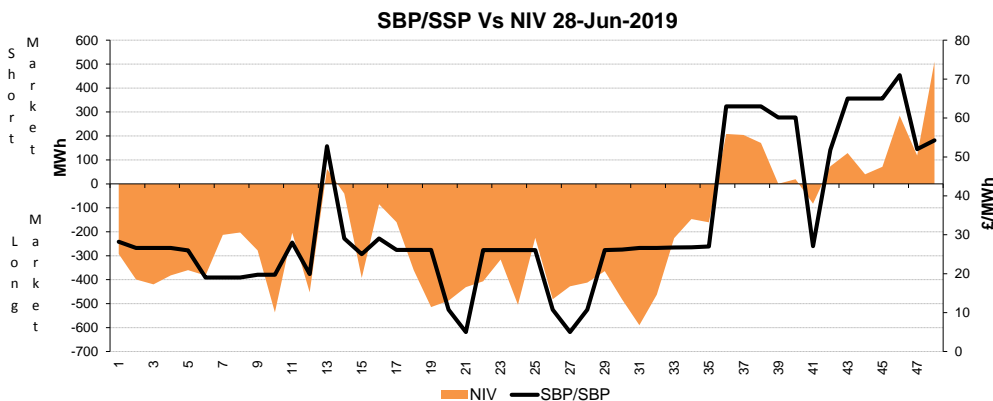
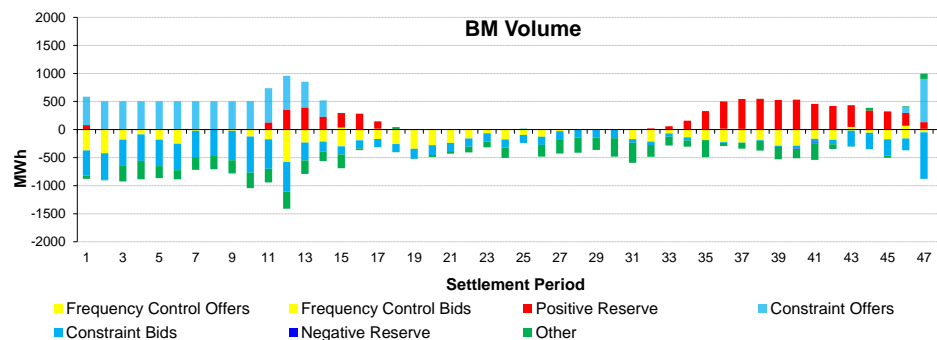
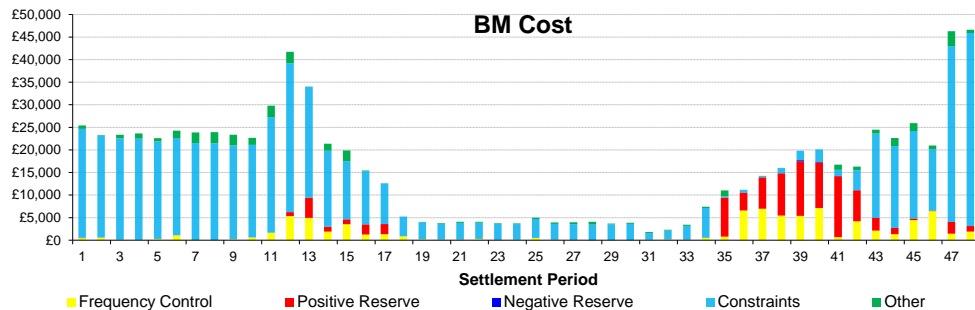
BSUoS Charge Estimate: £1.68/MWh
Total Outturn: £1.53m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently long throughout the 24 hours. In the morning 200MW of STOR was run to chase the demand profile due to PV generation uncertainty. Interconnectors were traded in the afternoon for frequency response and in the evening for positive margin. Voltage levels were managed overnight with a mix of trades and BM actions on generating units. Multiple trades on interconnectors and on generating units and BM actions were required for most of the day to secure RoCoF.

Western Link status: Available