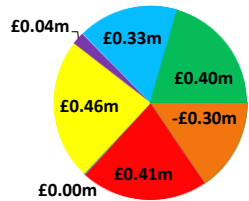
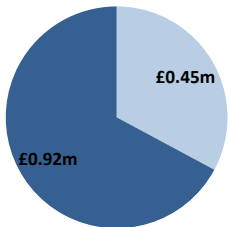


Date: **Wednesday 26 Jun 2019**

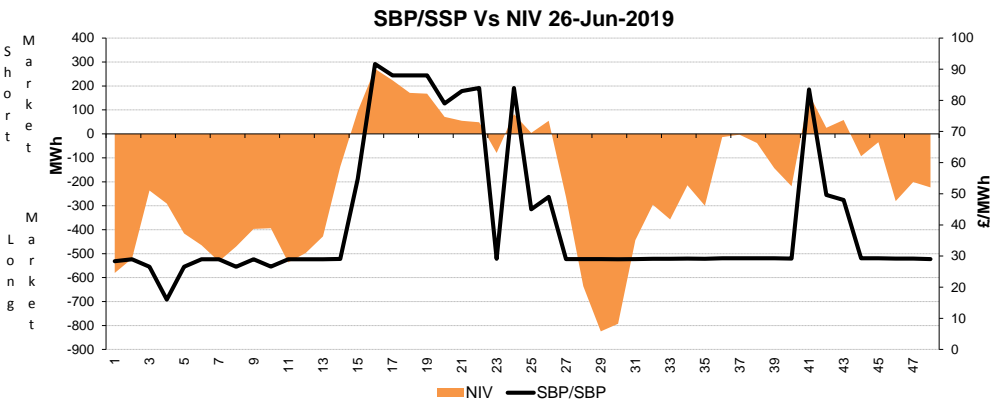
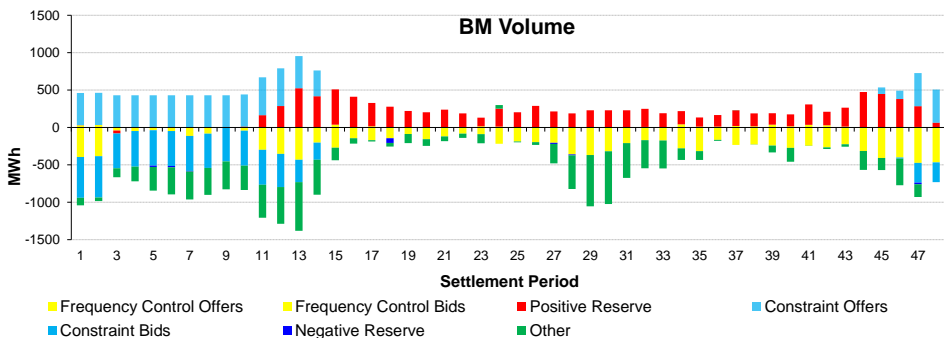
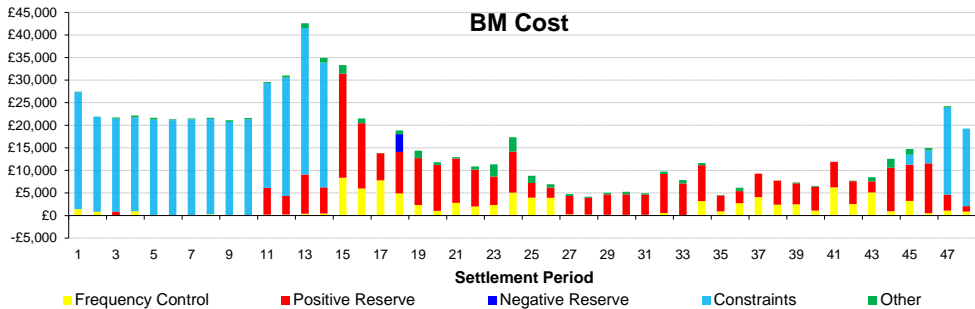
BSUoS Charge Estimate: £1.40/MWh
Total Outturn: £1.37m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market started and ended long, however flipped to short around mid day. STOR was run for morning pickup and late in the evening. System cash out price was reasonably stable and peaked at approximately £90. Trades and BM actions were carried out for overnight voltage support in the south and to secure RoCoF.

Western Link status: Available