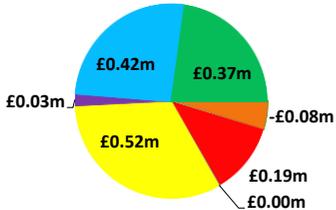
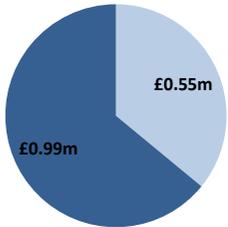


Date: **Wednesday 29 May 2019**

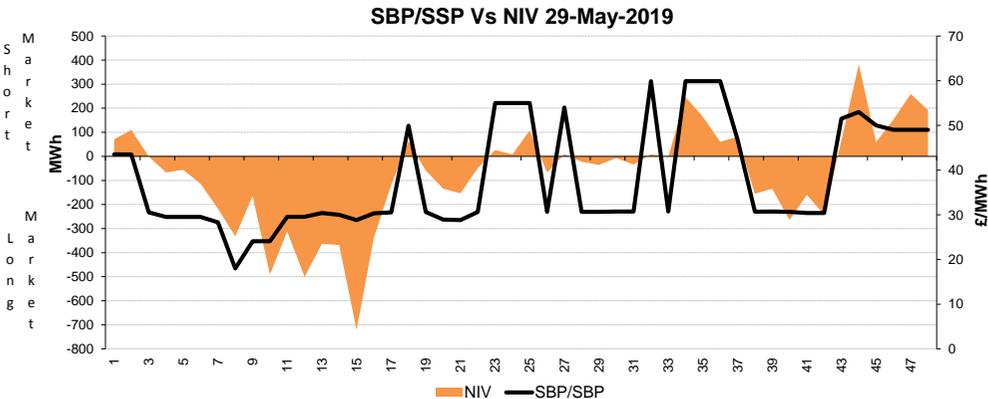
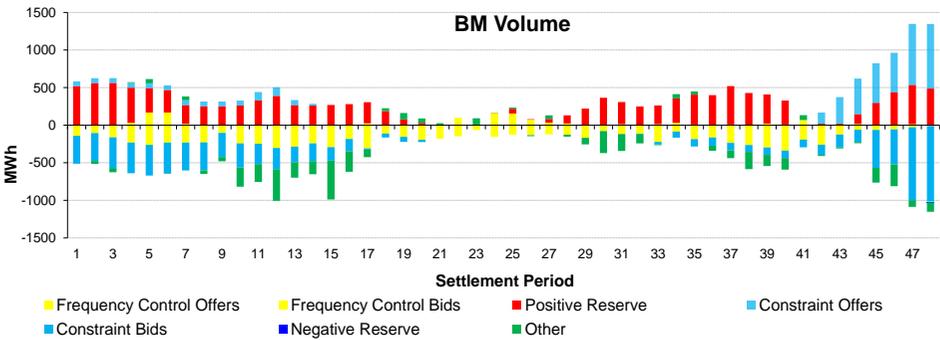
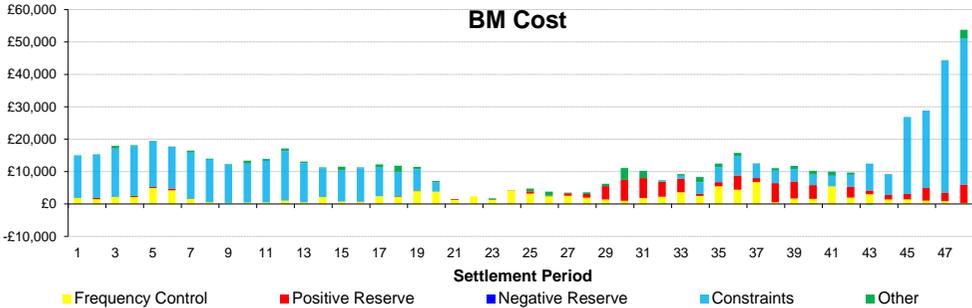
BSUoS Charge Estimate: £1.49/MWh
Total Outturn: £1.54m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was prevalently long throughout the 24 hours. Interconnectors were traded in the evening for positive margin. Some BM actions were taken in the morning to ease power flow restrictions in Scotland and in Wales following planned outages. A mix of trades and BM actions were taken overnight to manage the Voltage levels and to secure RoCoF.