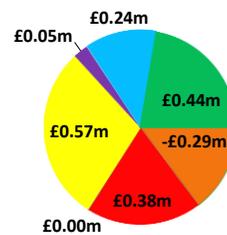
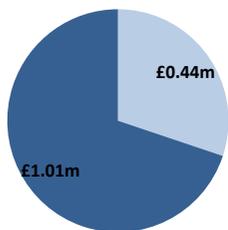


Date: Tuesday 25 Jun 2019

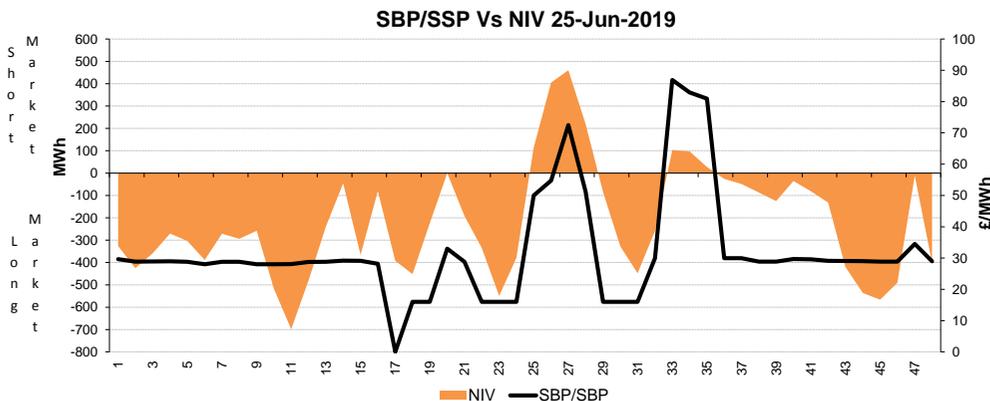
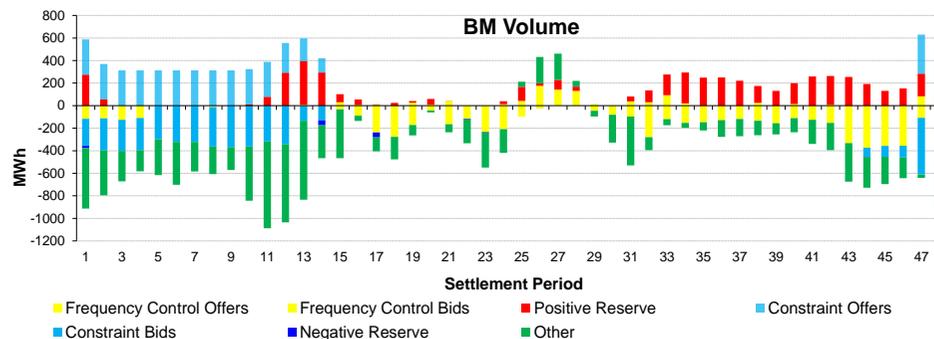
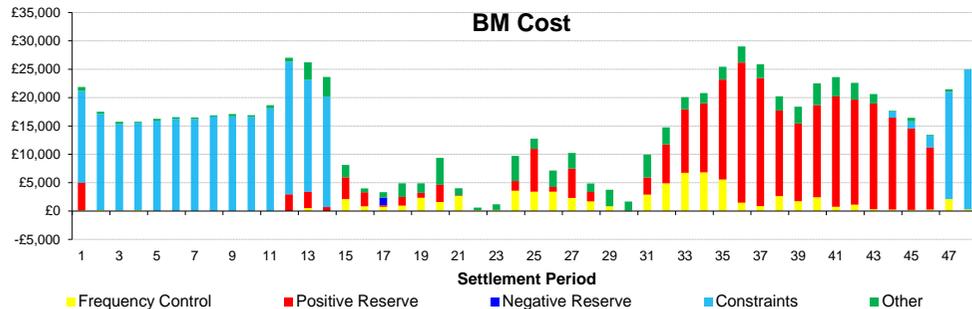
BSUoS Charge Estimate: £1.40/MWh
Total Outturn: £1.45m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently long throughout the day. In the morning around 200MW of STOR was run to chase the demand profile due to plant shortfall and wind output under forecast. A mix of trades and BM actions were taken overnight to manage the voltage levels and to secure RoCoF.

Western Link status: Available