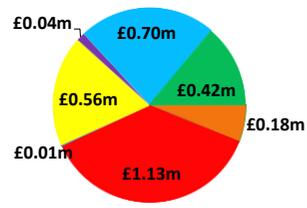
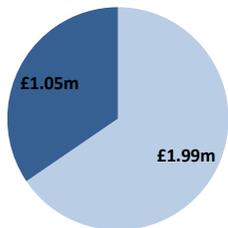


Date: **Monday 24 Jun 2019**

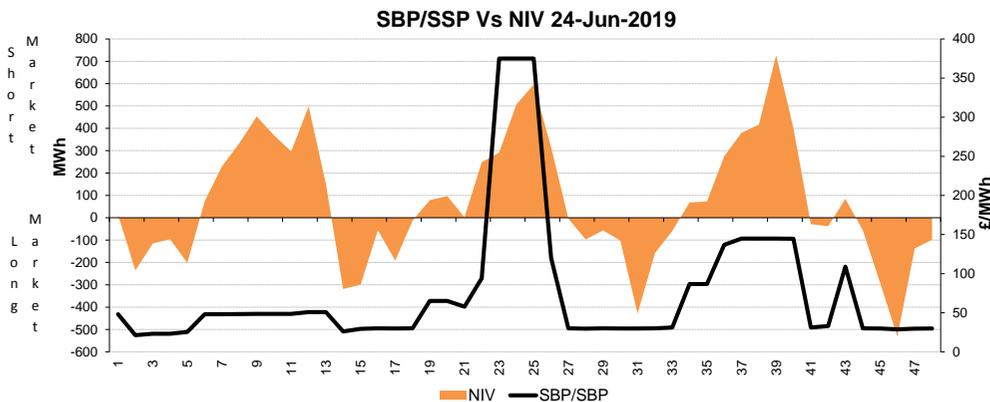
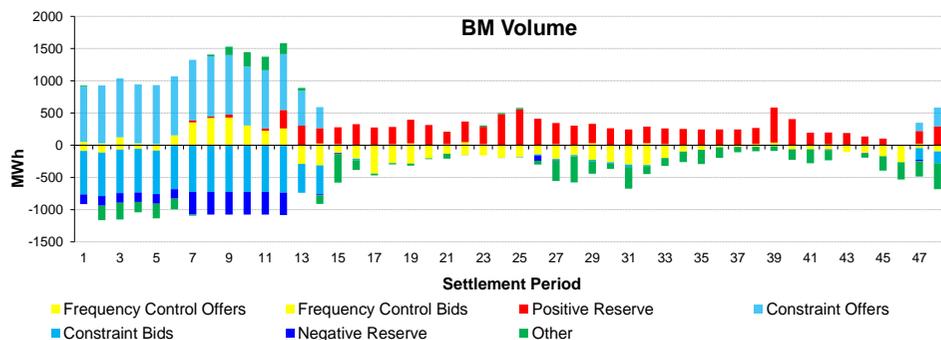
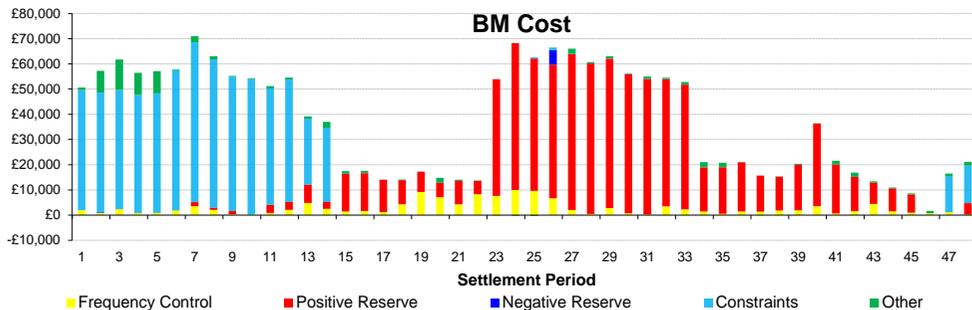
BSUoS Charge Estimate: £2.59/MWh
Total Outturn: £3.04m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

Demand uncertainty due to the weather conditions and plant losses were the main concern, causing tight margins during the day which saw STOR used during SP 22-30 and again during SP 33 to 41. this was reflected in the System Prices where they peaked the maximum price being £375/MWh.

Interconnector trades and BM actions taken Voltage Support required for East Coast, Midlands and South Wales. Trades and BM action used to solve system inertia,

Western Link status: Available