

**Transmission Constraint Management Requirement Notice:
Assessment Results, Letter 1**

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To All Service Providers

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Issue 1

Dear Service Provider

TRANSMISSION CONSTRAINT MANAGEMENT REQUIREMENT NOTICE - TCMRN/01/19

The following Transmission Constraint Management Requirement was identified by National Grid Electricity System Operator Limited (“NGESO”) to manage forecast constraint costs and volumes, arising from asset health, planned outages and forecast system conditions. NGESO is therefore, seeking to procure constraint management services in order to economically and efficiently manage a potential constraint.

Constraint Requirement

Zonal Requirement:	East Midlands
Potential Service Providers:	Spalding, Little Barford, Rye House, Sutton Bridge
Additional Notes:	Firm and Optional Service Results
Estimated volume required:	2 Units

For a full description of the requirement and service please refer to the letter published on June 5th

Assessment and Results

We would like to thank those who have taken the time to participate in this tender round. Tenders were received on behalf of Spalding, Little Barford and Sutton Bridge. These offers are summarised in Appendix One to this letter. Following economic assessment of the tendered offers we would like to take forward services with Little Barford and Sutton Bridge – as highlighted in Appendix One.

Further Information

For further information and a more detailed explanation of the procurement process for the above or similar requirements, please contact your Balancing Services Account Manager.

Yours faithfully

Steve Miller
Senior Contracts Manager

APPENDIX ONE

Firm offers

BMU ID	Price (£/SP)	MW Level (SEL)	MVAr Range Lead:Lag	Accepted/Rejected
SPLN-1	14141	335	143:318	Rejected
LBAR_01Z	6940.62	375	270:548	Rejected
LBAR_01Z	6003.89	185	205:319	Accepted
SUTB-1	10725	330	150:140	Rejected
SUTB-1	15750	450	225:520	Accepted

Optional offers

BMU ID	Strike Price (£/MWh)	MW Level (SEL)	MVAr Range Lead:Lag	Accepted/Rejected
SUTB-1	12	330	150:140	Accepted
SUTB-1	15	450	225:520	Rejected