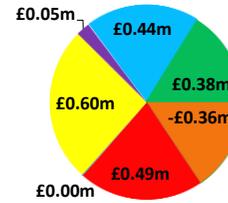
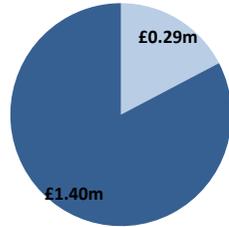


Date: **Friday 21 Jun 2019**

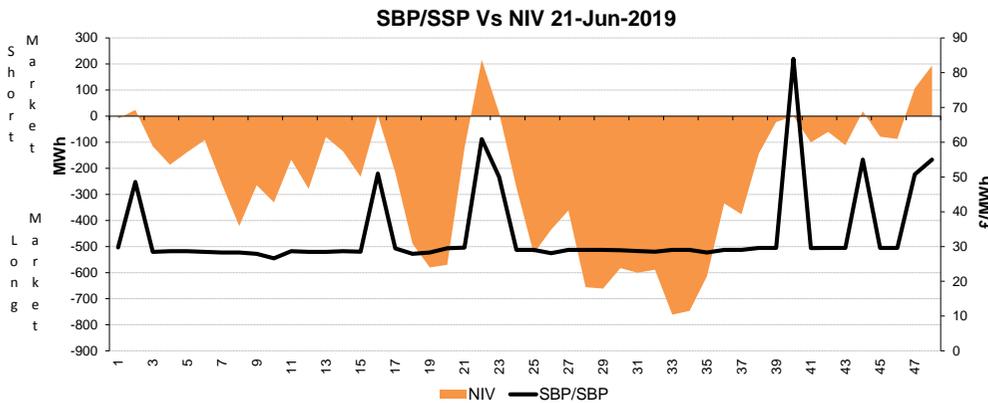
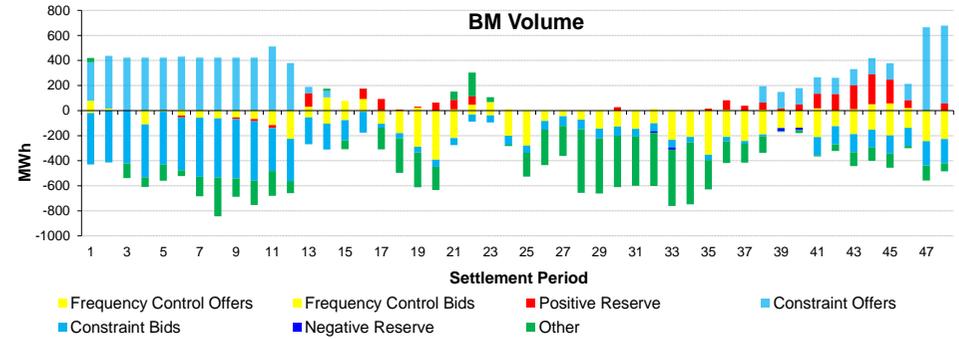
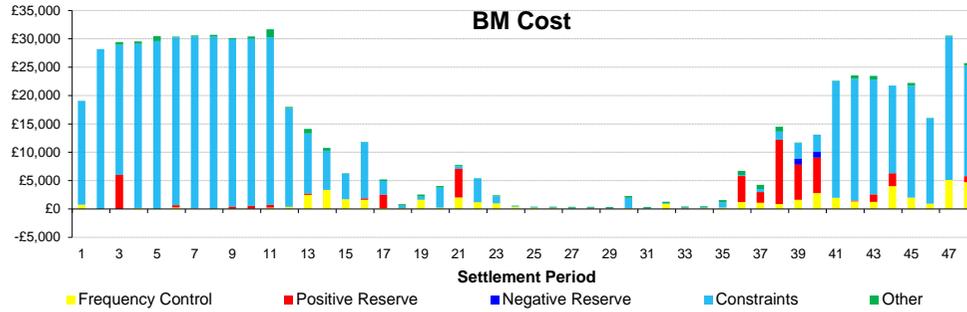
BSUoS Charge Estimate: £1.74/MWh
Total Outturn: £1.70m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was long for most of the day, peaking at roughly 1500MW long in late afternoon period which was mainly driven by the high solar output.

Trades were carried out on the interconnectors and also in the BM to manage RoCoF levels throughout the day. BM Actions were required to manage voltage issues in the south of UK.