

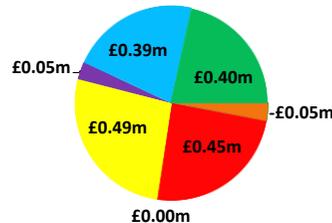
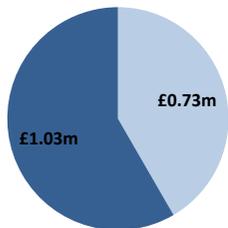
Date: **Thursday 20 Jun 2019**

BSUoS Charge Estimate: £1.76/MWh
Total Outturn: £1.76m

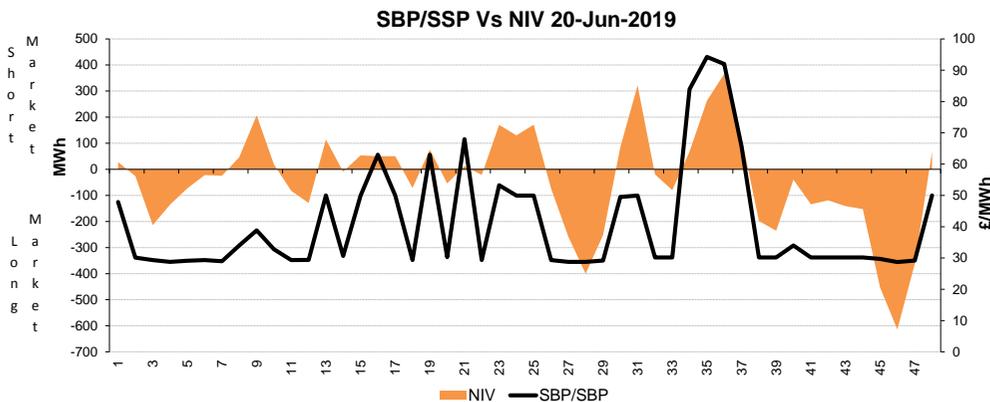
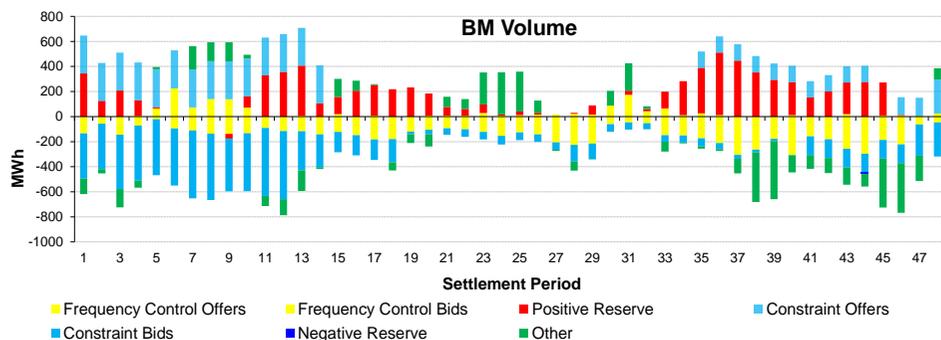
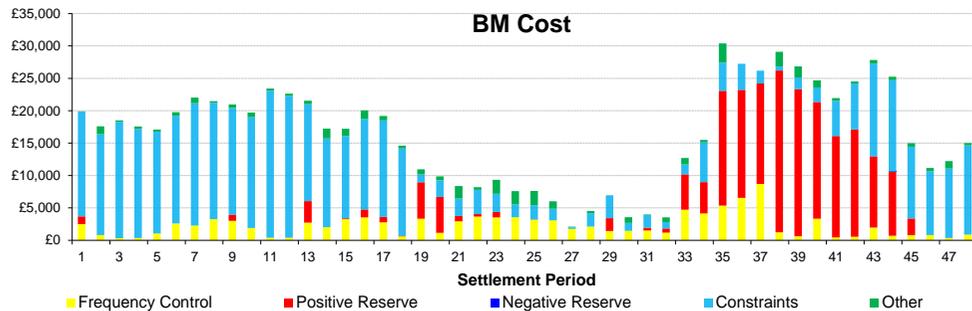
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market flipped between long and short through the day until the evening where it remained short for the rest of the evening. Roughly 220MW of STOR was run during the morning period and Spin Gen was used throughout the day to manage demand uncertainty.

Trades were taken in the BM to manage voltage issues in the south for the early morning period. Interconnector trades and BM trades were carried out to manage RoCoF issues.