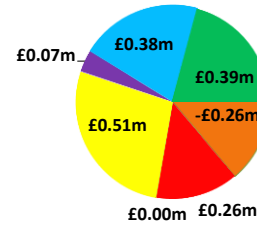
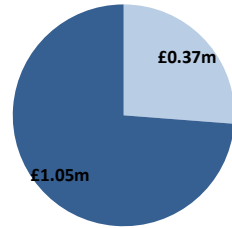


Date: **Tuesday 18 Jun 2019**

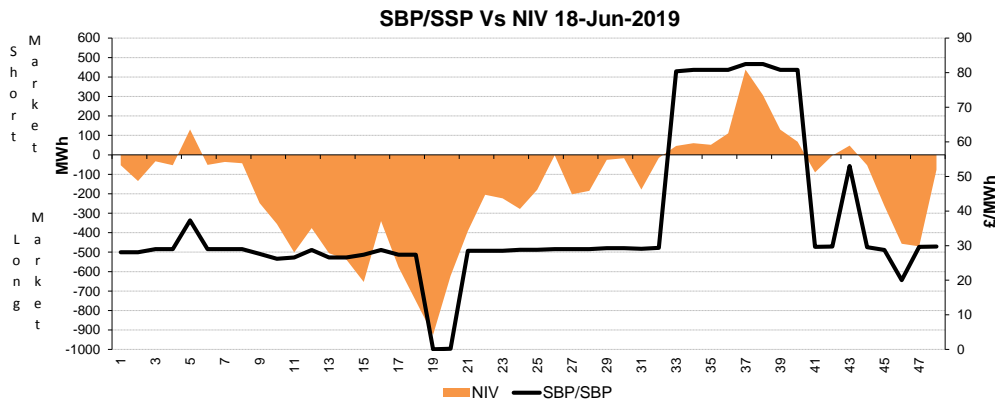
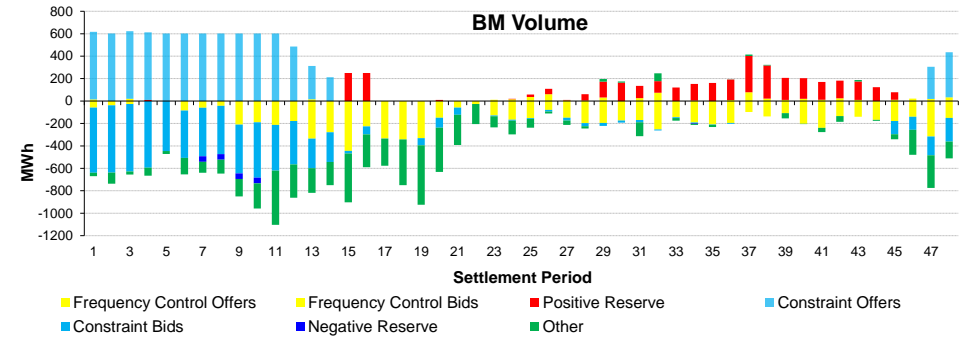
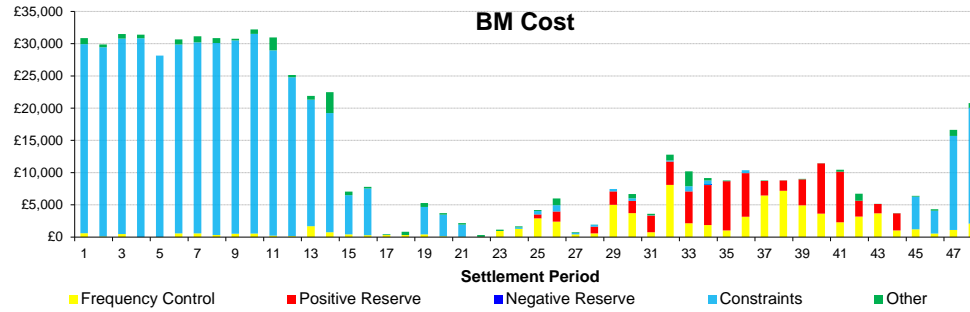
**BSUoS Charge Estimate: £1.41/MWh**  
**Total Outturn: £1.43m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was mostly long throughout the day, peaking at roughly 2GW long in the morning. This was due to solar generation turning out to be greater than forecast. At evening peak the market swung the other way, peaking at roughly 800MW short. System prices rose sharply when the market changed direction for the peak evening period. Up to 250 MW of STOR was run during the evening peak.

In the early morning there were issues with RoCoF and Voltage Control which required Trades and BM Actions to resolve them. In the morning peak period there were power flow restrictions in Scotland, which required BM Actions to manage.