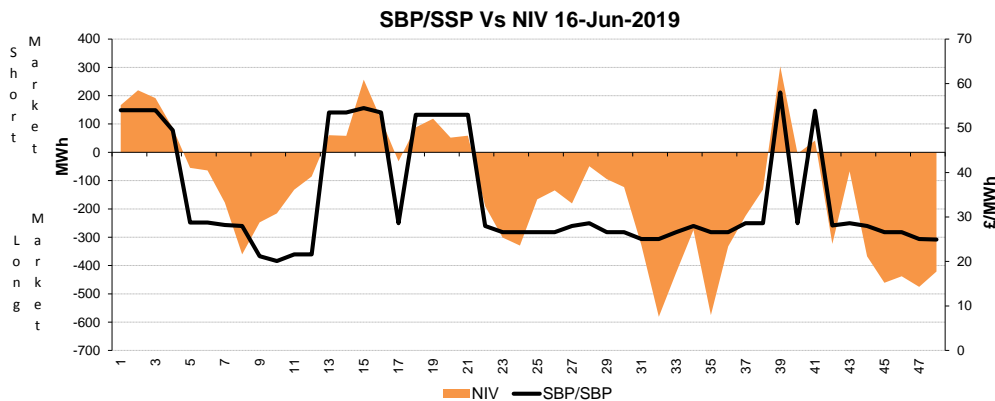
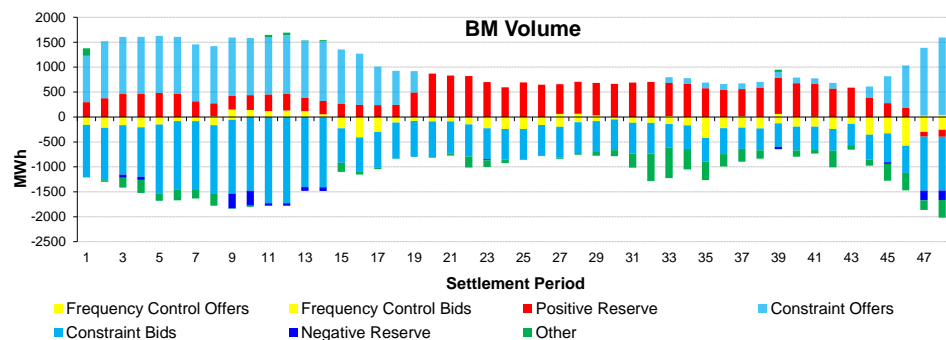
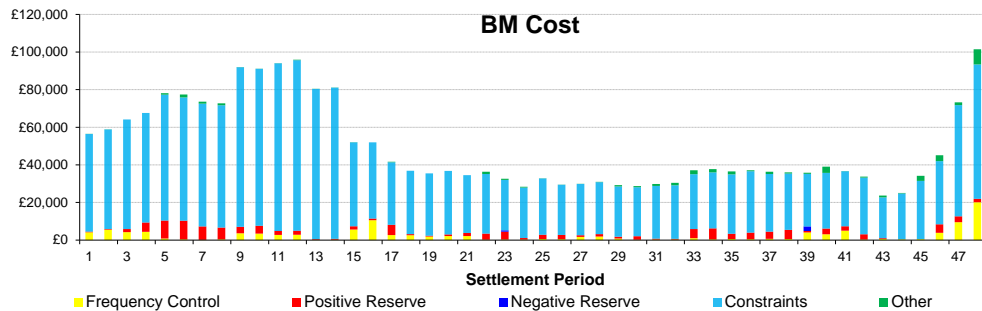
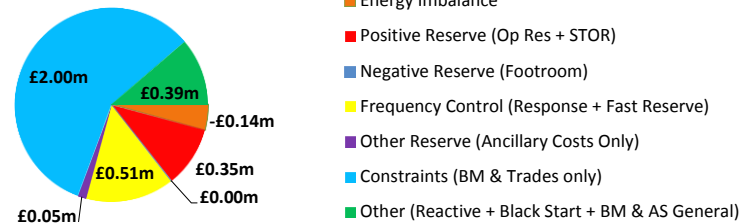
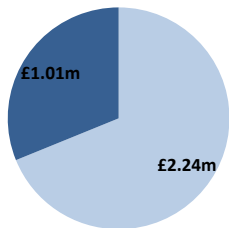


Date: **Sunday 16 Jun 2019**

BSUoS Charge Estimate: £3.32/MWh
Total Outturn: £3.25m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Western Link status: Available

Commentary

The market was mostly long throughout the day, peaking at 1100MW long in the afternoon. From noon onwards the wind forecasting error increased, which peaked at 1400MW above forecast. The greater than forecast wind output led to wind bids being taken via the BM, and also by trades, in order to meet demand.

Trades on the interconnectors were used to manage RoCoF issues and voltage support. In addition, trades were taken on generators to manage RoCoF issues faced on the day. In the early morning a number of BM Actions were carried out for voltage support.