

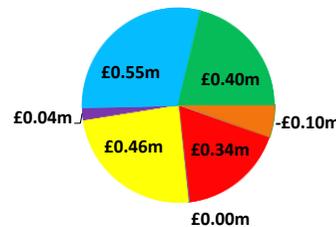
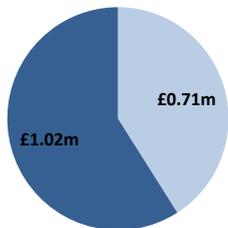
Date: Friday 14 Jun 2019

BSUoS Charge Estimate: £1.64/MWh
Total Outturn: £1.72m

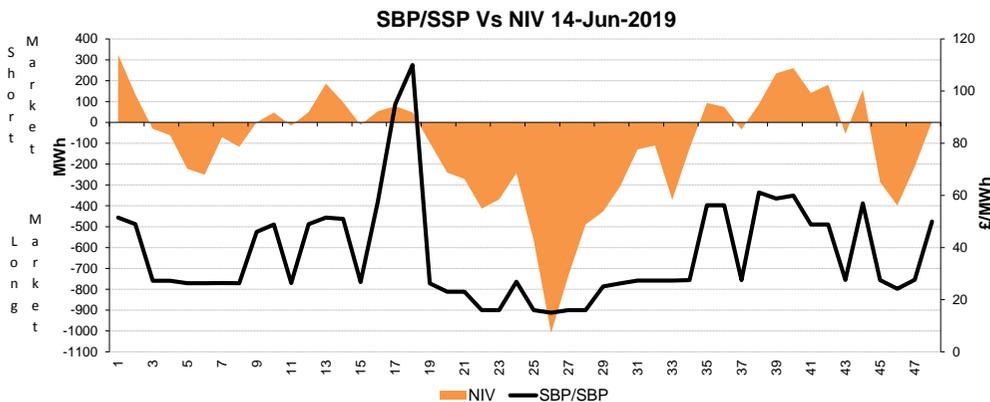
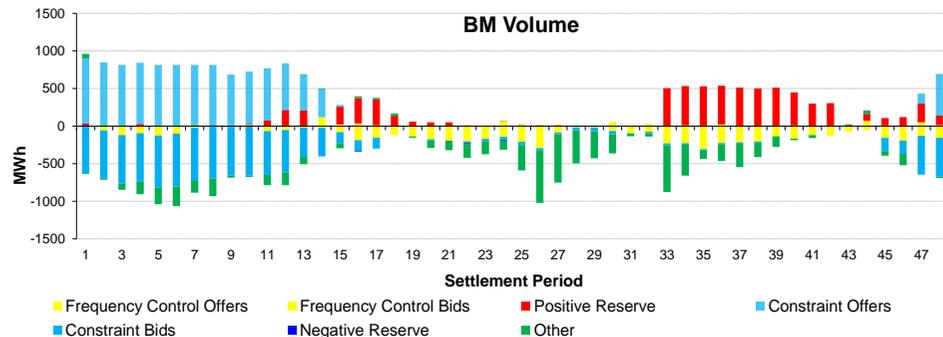
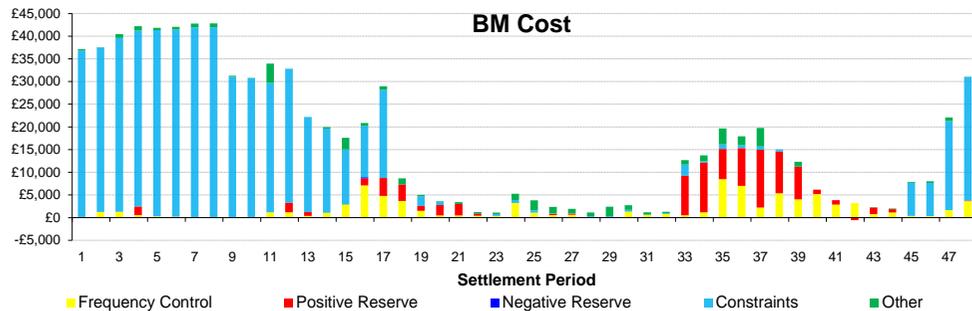
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

Market flipped between long and short throughout the day, but became very long as solar energy picked up as the cloud cover cleared. Interconnector trades taken for margin over the morning pick up and over the late afternoon of the day. 400MW of STOR instructed from SP15 due to demand pick up which inevitably affected the cash out prices.

Interconnector Trades and BM actions taken for voltage control in the south west and midlands. Issues with RoCoF managed through BM actions and trades on the interconnectors

Western Link status: Available