

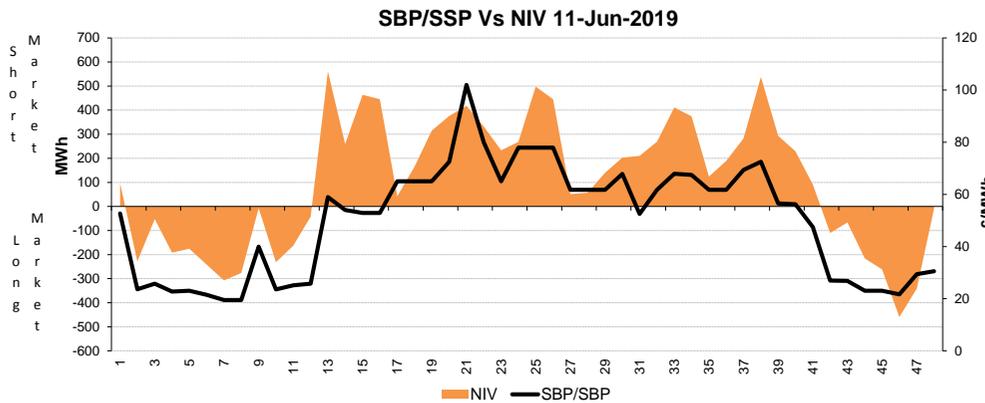
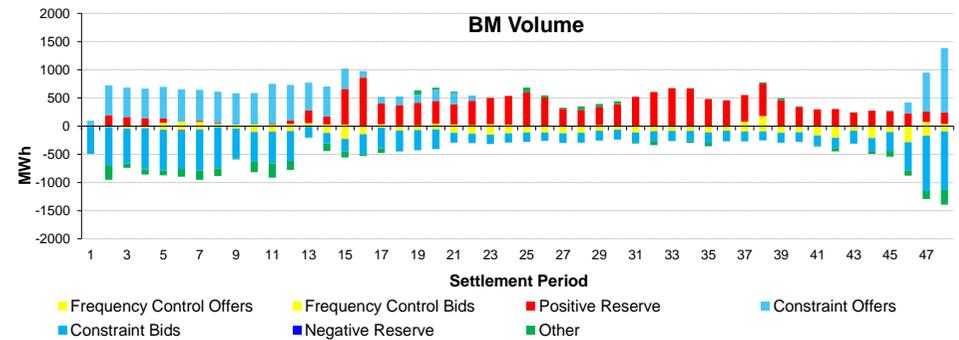
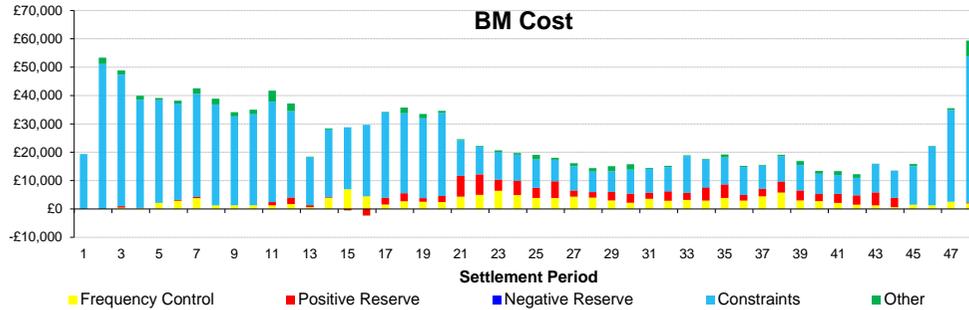
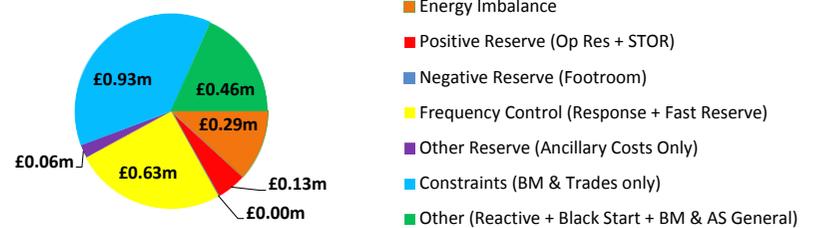
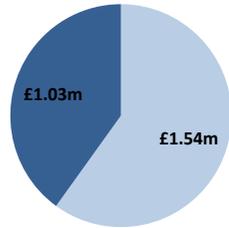
Date: Tuesday 11 Jun 2019

BSUoS Charge Estimate: £2.26/MWh
Total Outturn: £2.57m

Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



Western Link status: Available

Commentary

The market was relatively calm, switching from being long during early morning period to being short for the daytime and finally becoming long during the late evening period of the day. Up to 480MW of STOR was run during the morning period and approximately 300MW of STOR was utilised during the afternoon. Spin Gen was used to manage demand uncertainty in the morning period. Trades and BM actions were taken to manage voltage issues in England during early morning period. BM actions were needed to manage power flow restrictions in the Wales region. Trades and BM actions were taken on interconnectors and generating units to manage RoCoF issues throughout the day.