

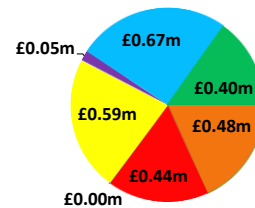
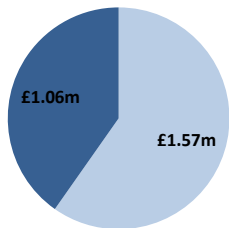
Date: **Friday 07 Jun 2019**

BSUoS Charge Estimate: £2.32/MWh
Total Outturn: £2.63m

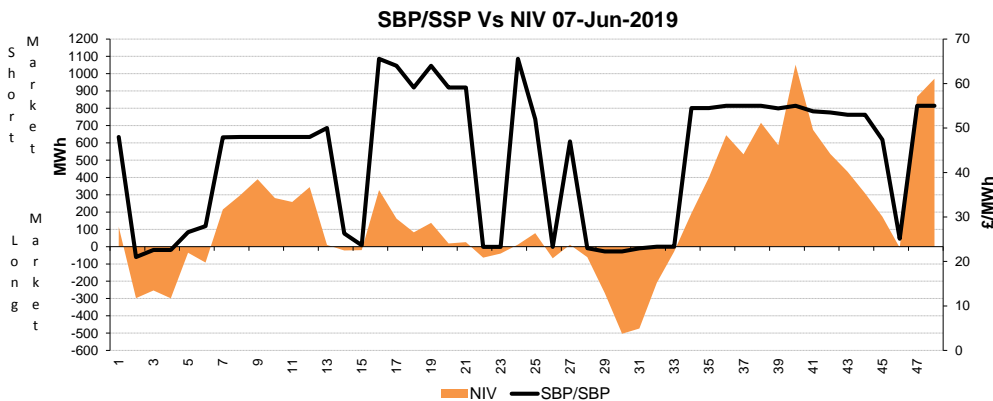
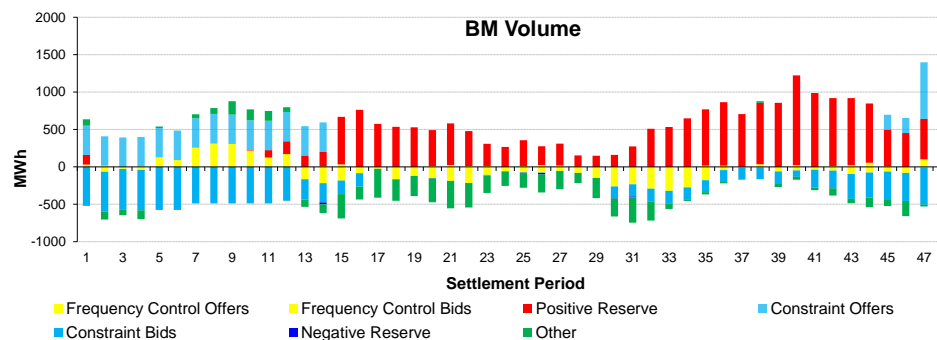
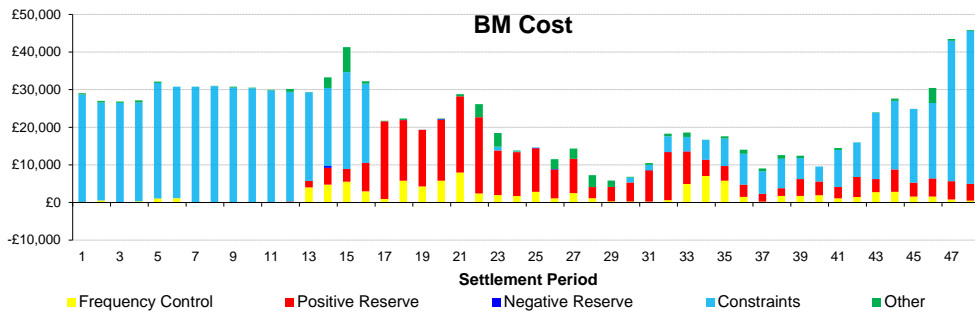
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

Market was mainly short throughout the day, peaking at roughly 2GW during evening peak period. Additional response was needed during evening peak period to manage wind volatility.

BM Actions were taken to manage ROCOF levels during early morning period and during the day time. Trades were carried out to manage ROCOF levels during the early morning period of the day. Trades were also taken to manage voltage issues in the South.

Western Link status: Available