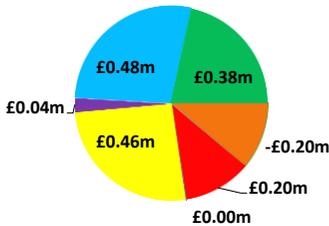
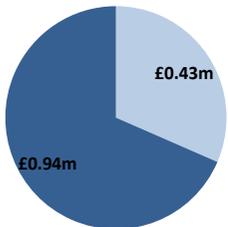


Date: **Thursday 23 May 2019**

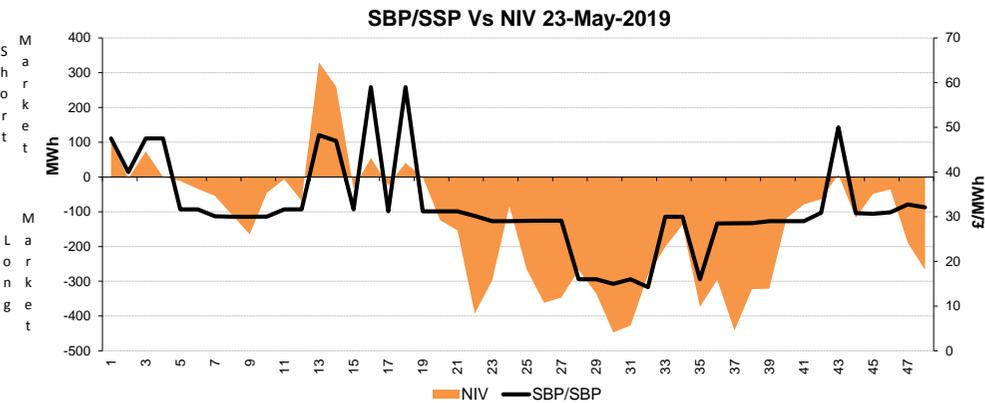
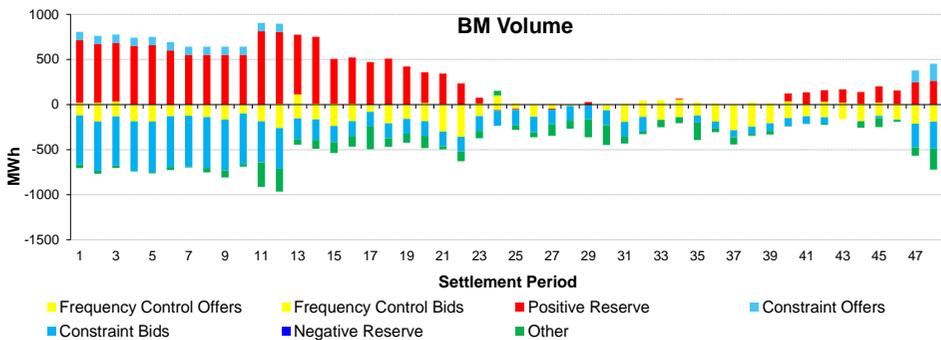
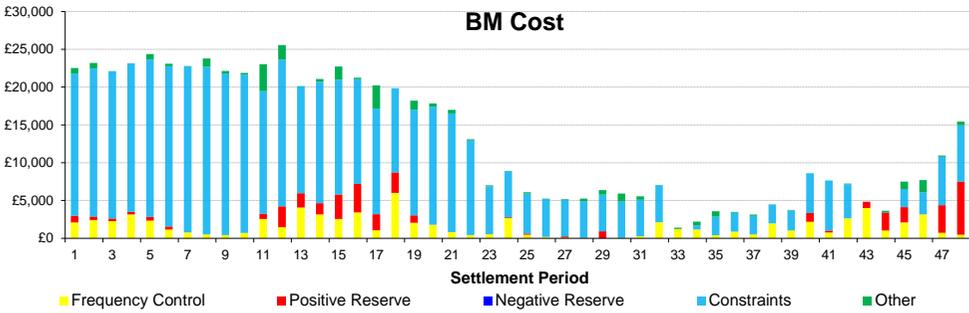
BSUoS Charge Estimate: £1.46/MWh
Total Outturn: £1.37m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

Low Wind forecast was tempered by high PV forecasts. NIV was long the majority of the day with margin trades enacted for the morning pickup.

Trades and BM actions used for both RoCoF and Voltage Requirements in the North West and Midlands

Western Link status: Unavailable