

**Meeting: 3****Date:** 13/01/2016**Location:** National Grid, Warwick**Attendees:** See below**Agenda:**

- Introductions
- Review of Open Actions
- DECC/Ofgem Update
- Code Mapping – final comments
- Smart Energy Code update
- Power Responsive update
- Project Plan
- Communications

**Introductions**

RW welcomed the group to the meeting and explained the purpose of the meeting.

**Review of open actions**

FR reviewed the open actions from the first meeting. The group was informed that the actions log will now have a deadline column which will be updated in agreement with the workgroup.

NGET have an ongoing action to engage with Demand Users through the Major Energy User Council. RY agreed to provide the contact details that can be used by the workgroup.

The group was advised that final changes suggested to the workgroup terms of reference were made and no further comments were provided. NGET will update the GCRP about the terms of reference at the next meeting and a copy will be uploaded to the website.

GG highlighted that DSR requirements under DCC creates a barrier for providing the service to TSO/DSO as the providers of DSR will have to comply with technical requirements that the code sets out which will lead to additional costs to the provider.

**[Actions Log](#)****Code Mapping**

FR updated the group on the changes made to the code mapping spreadsheet. The group suggested further changes to maintain one master copy of the code mapping split into articles that will be covered by different workgroups.

GG suggested adding columns to the mapping spreadsheet to give visibility of how the changes have been implemented. GG also highlighted that the GCC co-ordination workgroup needs to ensure that the common definitions are exactly the same across all three codes.

**DECC/Ofgem update**

DB gave an update on Ofgem's Flexibility work. The September publication set out the 5 priority areas for Ofgem.

AJ questioned about the role of the Aggregator whether it includes Generators. GG said that the code defines the role of the aggregator as the aggregator of demand services. DB suggested finding out more about the scope of the aggregator and update the group.

GG highlighted that there should be differentiation between generation and demand storage. MK said that the technical codes deal with the flow of electricity from storage and the commercial agreements should be based on that rather than creating separate definitions.

MK highlighted that Ofgem's Workstream 6 will have an impact on DSR. DB informed the group that there will potentially be a joint DECC/Ofgem report on Workstream 6 published in spring 2016.

**[Ofgem Presentation](#)**

DB informed the group that a further version of the DCC is not expected anytime soon but that the entry into force is still expected to be by May/June 2016.

**Smart Energy Code update**

JG gave an update on the Smart Energy Code (SEC). It defines the rights and obligations of the relevant parties involved in the end to end management of smart metering in GB.

The modification process has been written by DECC but will be transferred to the industry in February 2016. All parties will be able to raise modifications except Ofgem, who can direct the licensees to do so.

JG gave an overview of what the SEC will do and how users can register and what the different sections of the SEC are. RW highlighted that the sections on testing in transition, subsidiary documents and technical specifications may have links with GC0091.

**[Intro to the SEC](#)****Power Responsive update**

RY gave an update on the Power Responsive work that NGET are leading on. The purpose of the Power Responsive forum is to encourage industry parties to participate in Demand Side Response (DSR) whether the service is provided to the System Operator (and so falling under DCC) or the energy supplier.

NGET procures DSR as a balancing service and these services include both demand reduction and the use of backup generation by large users to offset their demand.

Diesel Generators not registered as a Balancing Mechanism Unit (BMU) are used for this service.

GG highlighted that the definition for DSR to be included in the Grid Code should be clear as NGET's definition of DSR is different from EU definition.

RY re-iterated that as per the DCC code requirements any party providing the DSR service may incur a cost and that this cost will be incorporated in the contract.

MK suggested Grid Code OC1 changes as currently suppliers inform NGET of changes in demand and NGET doesn't inform the suppliers. RY stated that the service providers should communicate with the energy supplier.

MW raised a concern that NGET should develop these services with DNOs as the changes in demand can impact how their networks are managed. Also, that the DNOs may want to share contracts with the TSOs.

### Power Responsive

#### **Project Plan**

FR gave an update on the proposed 2016 meeting schedule for the EU Connection Codes implementation comprising two days per month.

A third day per month has also been provisionally booked for the rest of the year but will only be used if necessary.

NGET proposed putting the GC0091 DCC workgroup on hold until April 2016. The main reason for this is that RfG will enter into force before the other connection codes and giving RfG priority is a sensible approach. The two day slots for the next couple of months will therefore be used to commence the technical work under RfG.

The group was in agreement that this seems like a sensible approach and there was a consensus for the next meeting to be held in April.

### EU Codes Approach - 2016

#### **Communications**

The group agreed for a couple of items to be communicated to the GCC Co-ordination workgroup to consider –

- Define who is covered within the scope of the code
- Define the scope of applicability of the code to DSR providers

#### **Next Meeting Date:**

7 April 2016

#### **Useful Links:**

GC0091 (see 'Workgroups tab'):  
<http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/Grid-code/Modifications/GC0091/>

GC0090 (see 'Workgroups tab'):  
<http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/Grid-code/Modifications/GC0090/>

GC0048 (see 'Workgroups tab'):  
<http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/Grid-code/Modifications/GC0048/>

JESG:  
<http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/European-network-code/Joint-European-Stakeholder-Group/>

Attendees		
Rob Wilson	RW	NGET (Chair)
Franklin Rodrick	FR	NGET (Lead)
Antony Johnson	AJ	NGET (Technical Lead)
Deirdre Bell	DB	Ofgem
Mike Kay	MK	ENA
Rebecca Yang	RY	NGET
Alan Creighton	AC	Northern Powergrid
James Goldsack	JG	DECC
Garth Graham	GG	SSE
Yash Audichya	YA	SHE Transmission
Razwan Pabat	RP	SP Energy Networks
Jesper Hjerrild	JH	DONG Energy
Matt White	MW	UK Power Networks
Ben Marshall	BM	NGET