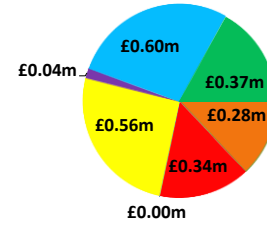
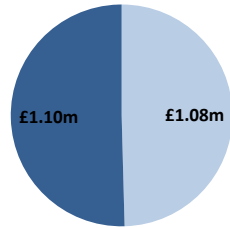


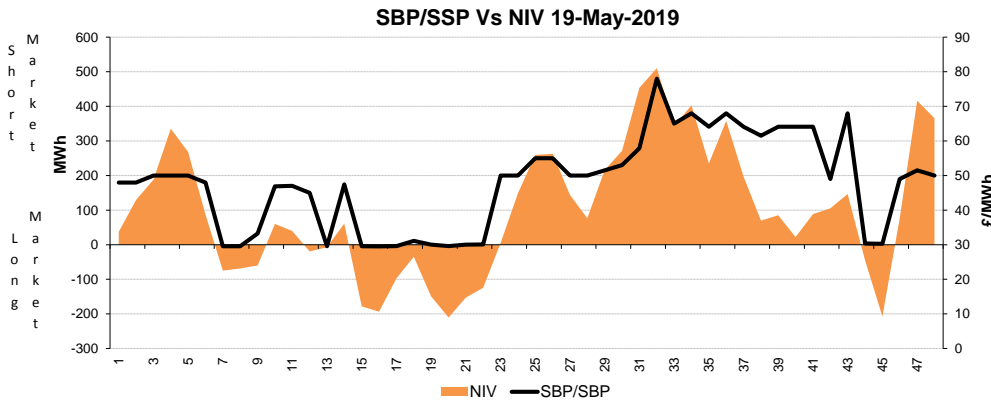
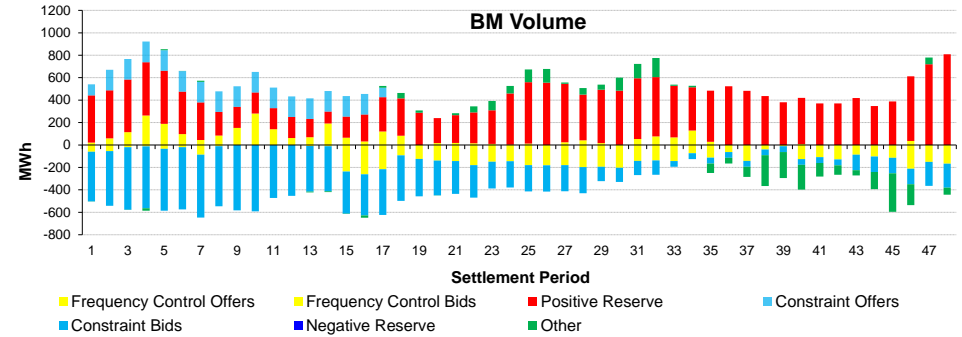
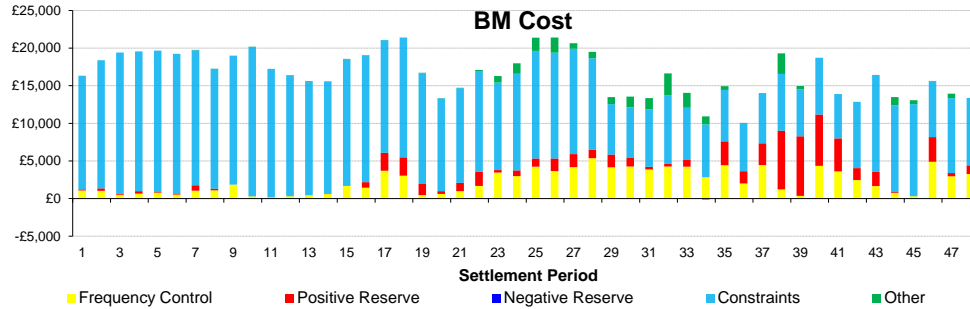
Date: **Sunday 19 May 2019**

BSUoS Charge Estimate: £2.20/MWh
Total Outturn: £2.19m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was prevalently short throughout the 24 hours, peaking at around 1000MW short in the afternoon. Around 250MW of STOR was run in the morning and around 275MW in the afternoon as demand was turning out higher than forecast. Sping Gen was deployed over the darkness peack for demand uncertainty. Overnight the voltage levels in England were managed with multiple trades on generating units . A mix of trades and BM actions were undertaken throughout the 24 hours to secure RoCoF.