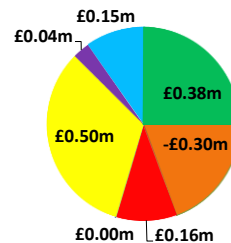
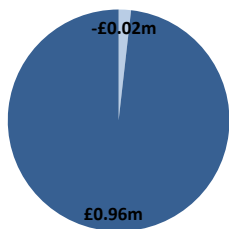


Date: **Tuesday 14 May 2019**

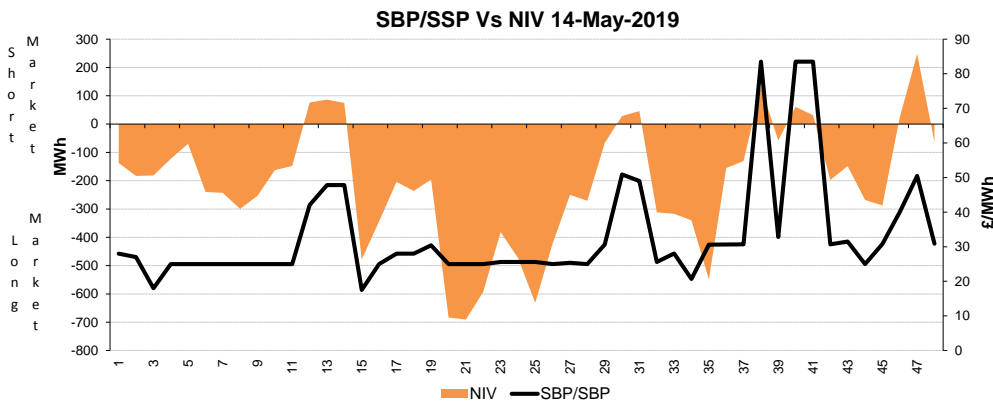
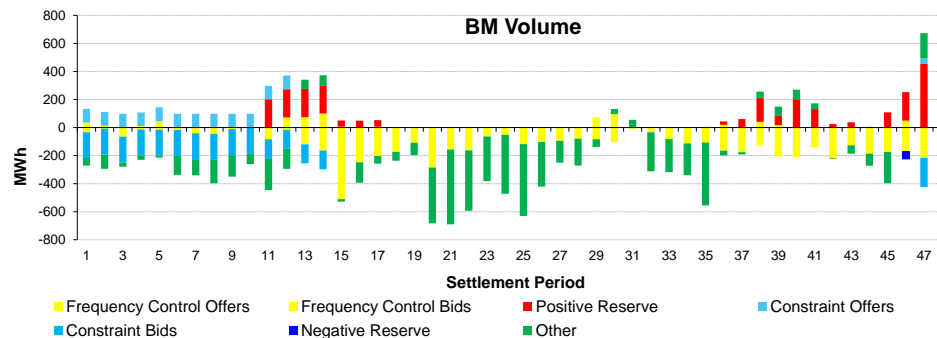
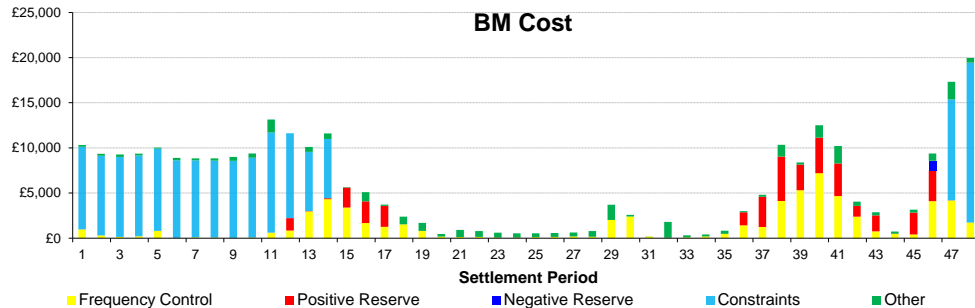
BSUoS Charge Estimate: £1.11/MWh
Total Outturn: £0.94m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was prevalently long throughout the 24 hours. Over the morning pick-up interconnectors were traded for positive margin. In the late evening STOR in excess of 240MW was run as demand was outturning lower than forecast.

With the low levels of transmission connected wind, the overnight voltage plant requirements were mostly met via market action with the exception of some trades required after midnight to manage the voltage levels in the Midlands. RoCoF was secured with trades taken on interconnectors and on generating units.