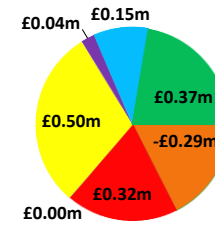
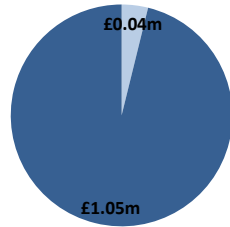


Date: **Monday 13 May 2019**

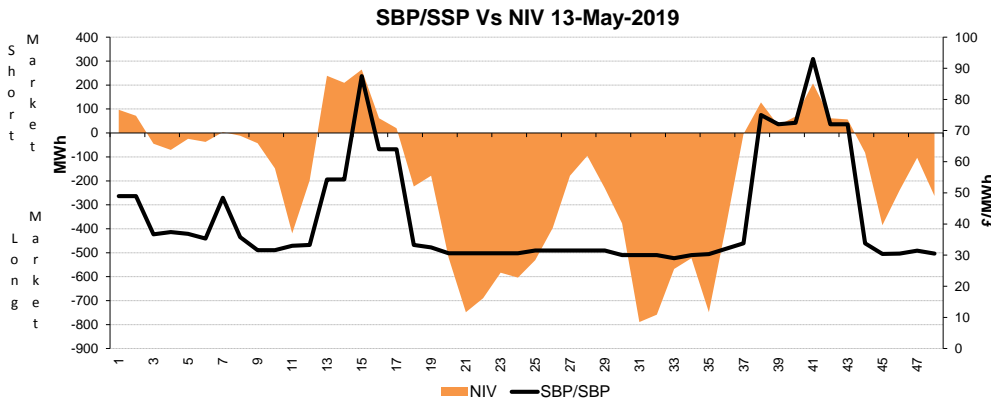
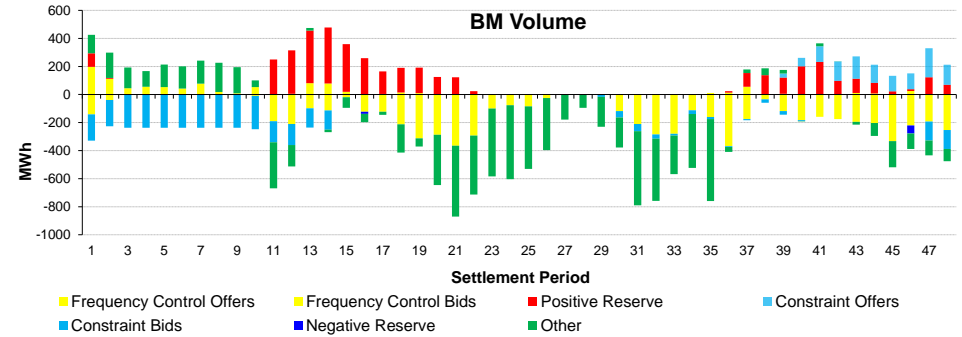
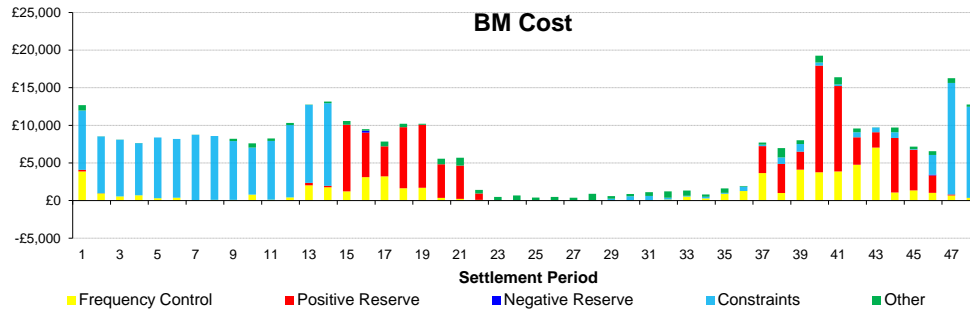
**BSUoS Charge Estimate: £1.22/MWh**  
**Total Outturn: £1.09m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Unavailable**

## Commentary

The market was prevalently long throughout the 24 hours. Over the morning pick-up interconnectors were traded for positive margin. Multiple trades on the interconnectors were taken overnight to secure RoCoF. In the afternoon, BM actions were taken to solve power flow restrictions in Scotland and for RoCoF. Some BM actions were required before midnight, to manage voltage levels in England.