

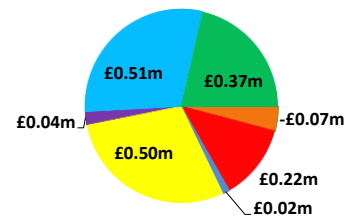
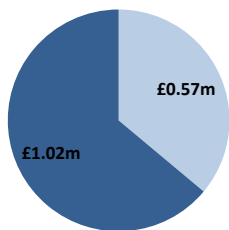
Date: **Saturday 11 May 2019**

BSUoS Charge Estimate: £1.65/MWh
Total Outturn: £1.59m

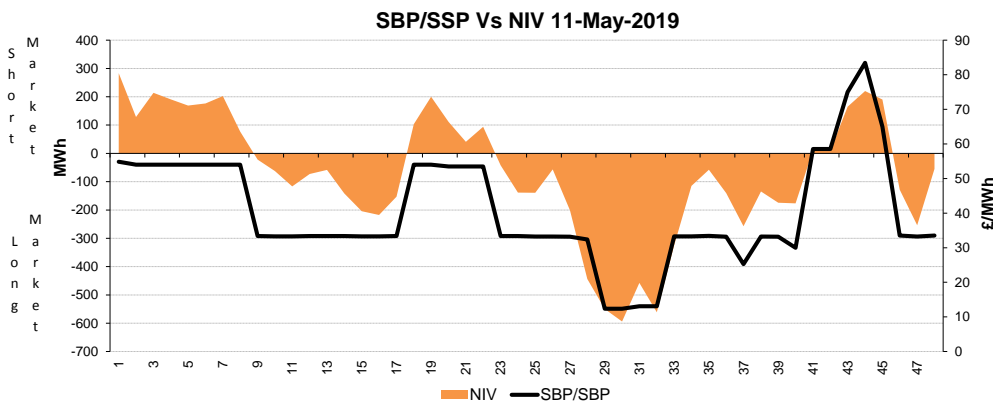
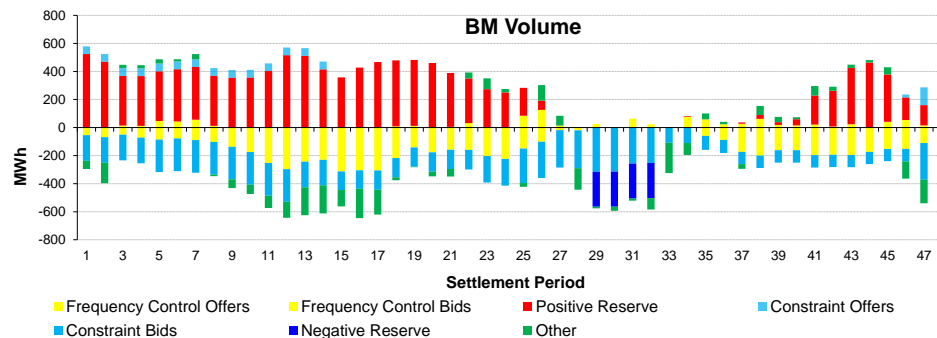
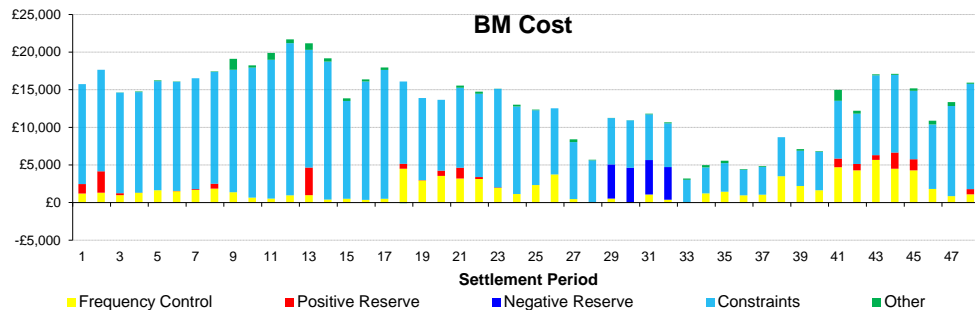
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was short in excess of 400MW overnight and during the evening pick-up. In the afternoon interconnectors were traded for downward regulation. 200MW of STOR was run in the late evening as demand was outturning higher than forecast. Overnight, voltage levels were managed with trades. Throughout the 24 hours RoCoF was secured with multiple trades on the interconnectors and on generating units. Between the mid-morning and the evening additional RoCoF actions in the BM were required.