

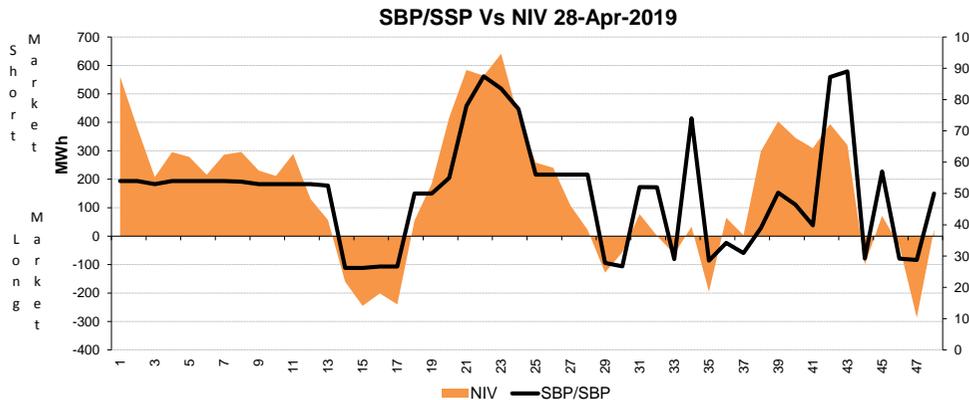
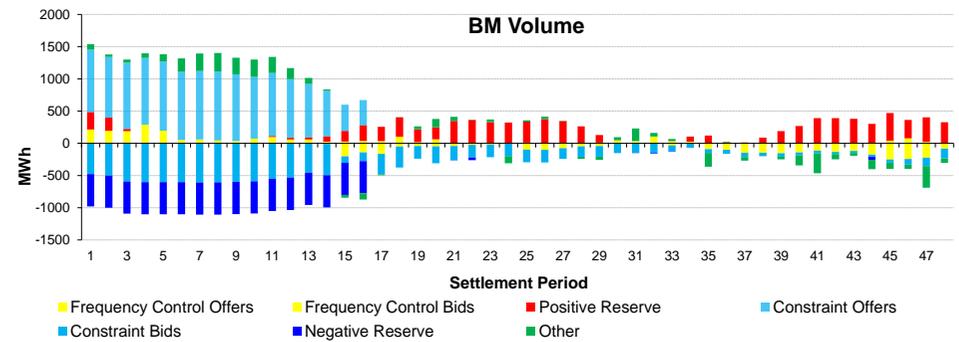
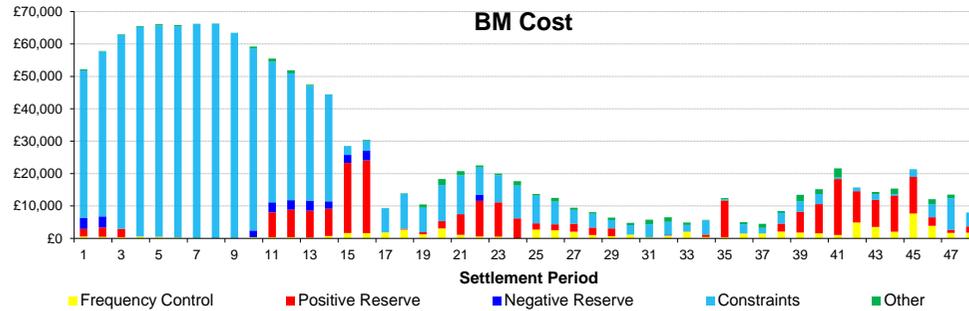
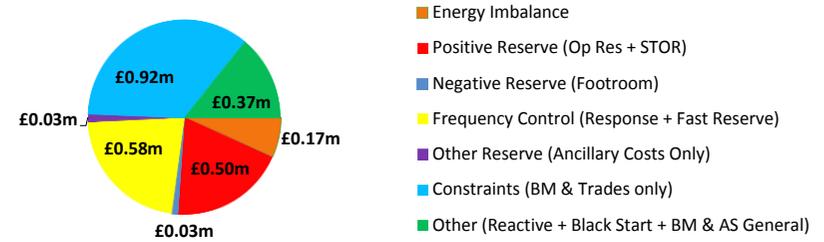
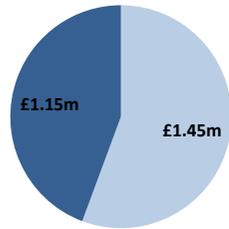
Date: Sunday 28 Apr 2019

BSUoS Charge Estimate: £2.43/MWh  
Total Outturn: £2.60m

# Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Unavailable**

## Commentary

The market was short in excess of 1200MW in the morning and in excess of 700MW over the darkness peak. Over 900MW of STOR was run in the morning and in excess of 800MW was run in the late evening as demand was outturning higher than forecast. Multiple trades on the interconnectors were traded between midnight and the morning peak-up for downward regulation. Over the same time frame, voltage levels were managed in England with a mix of trades and BM actions. Trades were also taken to solve constraints in Scotland. BM actions were taken from the morning to solve power flow restrictions in England following planned outages. RoCoF was secured with multiple trades on the interconnectors and generating units between midnight and the afternoon, and with the support of BM actions over the morning peak.