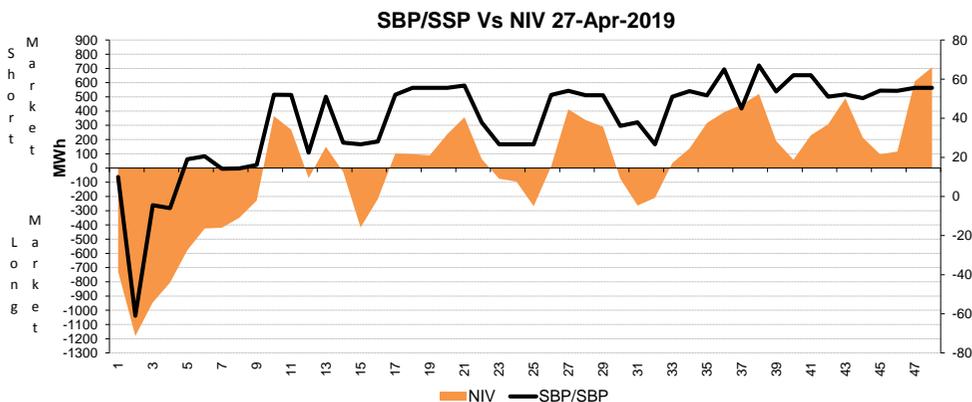
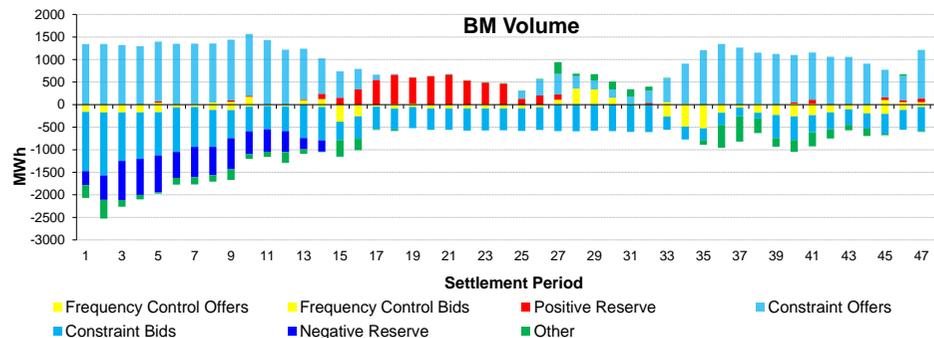
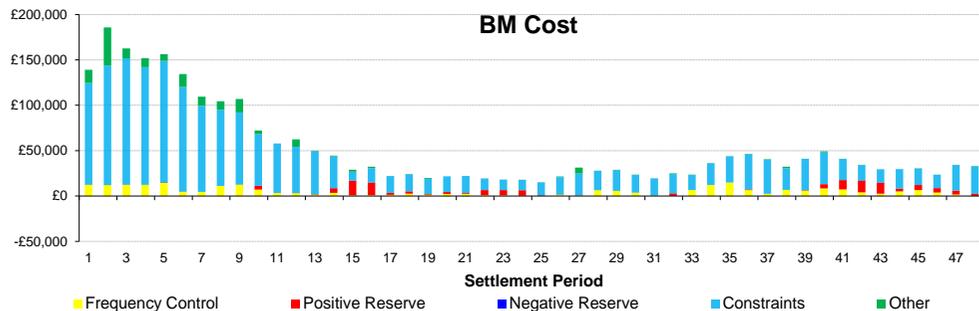
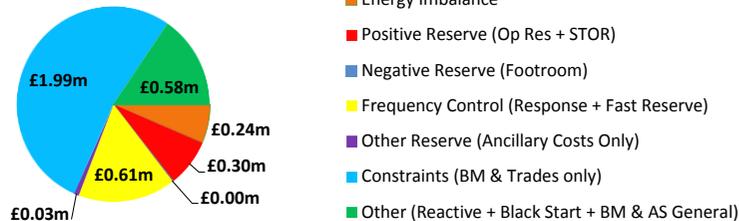
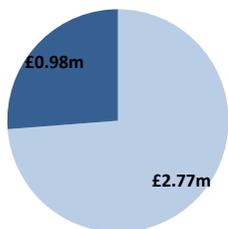


Date: **Saturday 27 Apr 2019**

**BSUoS Charge Estimate: £3.44/MWh**  
**Total Outturn: £3.76m**

# Daily Balancing Costs

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



**Western Link status: Unavailable**

## Commentary

The market was mostly short throughout the 24 hours. Overnight, multiple trades on the interconnectors were taken for downward regulation. Spin Gen was deployed over the morning peak for RoCoF. Around 420MW of STOR was run in the morning and around 480MW in the evening as demand outturn was lower than forecast. BM actions to buy off wind generation to solve network constraints, were in place from the previous day and faded out before the morning peak as wind level decreased. Some generating units were traded from the afternoon until midnight to solve constraints in Scotland. Overnight, voltage levels were managed with a mix of BM actions and trades. Throughout the 24 hours, RoCoF was secured with multiple trades on the interconnectors, and with the support of BM actions from the afternoon to the late evening.