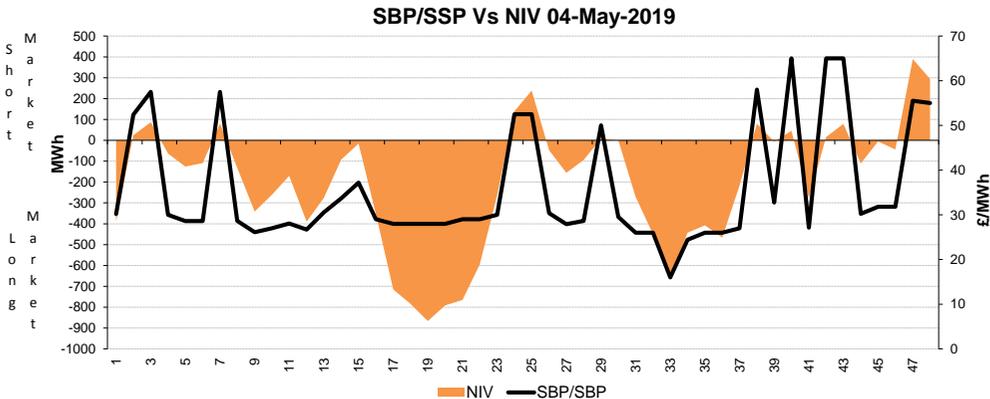
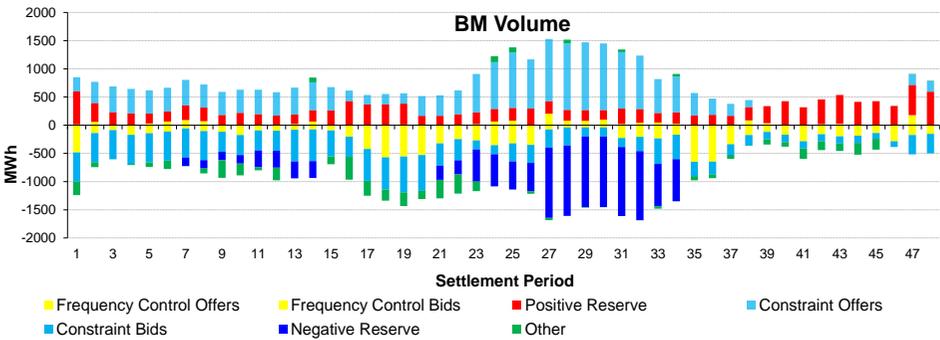
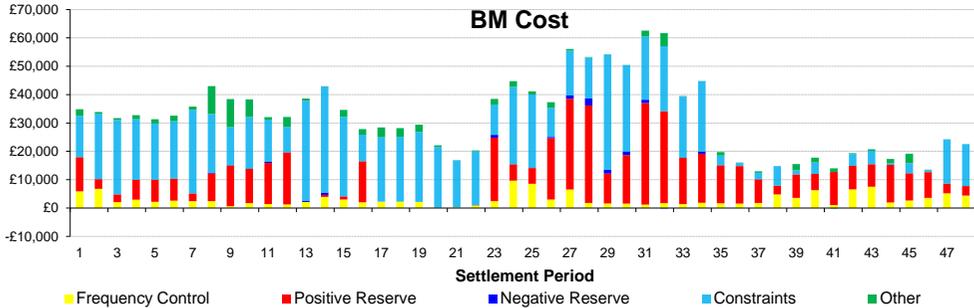
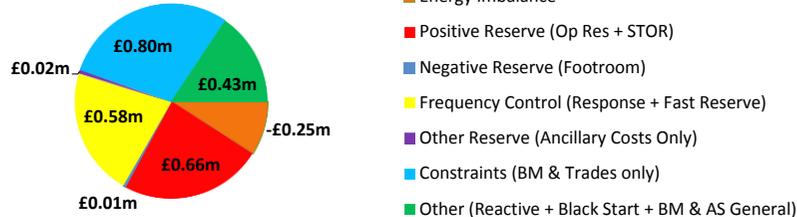
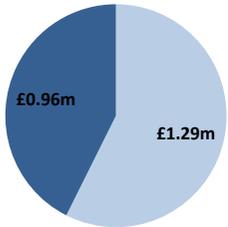


Date: **Saturday 04 May 2019**

**BSUoS Charge Estimate: £2.31/MWh**  
**Total Outturn: £2.25m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Unavailable**

### Commentary

The market was prevalently long throughout the 24 hours. Multiple trades on interconnectors were taken between midnight and the afternoon for downward regulation. Between the morning and the afternoon, additional dynamic response was held for general frequency risk and Spin Gen was deployed as scheduled for vector shift.

Overnight, the voltage levels in England were managed with a mix of trades and BM actions on generating units. Multiple trades on the interconnectors were undertaken throughout the 24 hours to secure RoCoF. In the afternoon machines were bought on in the BM to provide additional RoCoF support. During the first part of the morning, some BM actions were required to solve power flow restrictions on the network boundary between England and Scotland.