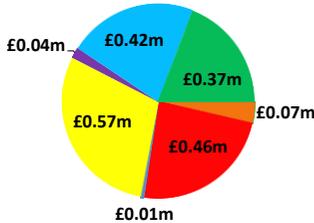
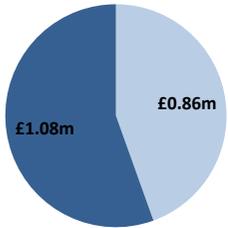


Date: **Sunday 05 May 2019**

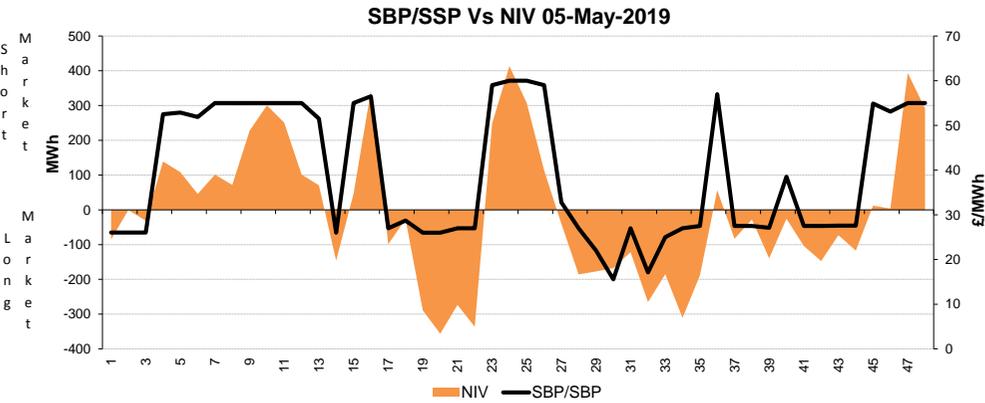
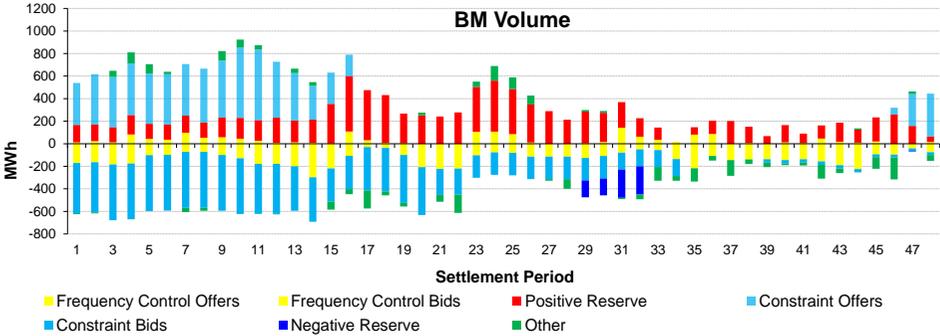
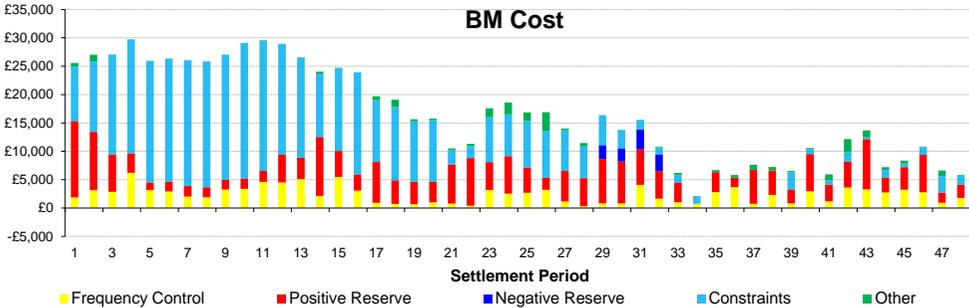
BSUoS Charge Estimate: £1.96/MWh
Total Outturn: £1.94m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was short in excess of 600MW overnight and in excess of 800MW around midday. In the morning 430MW of STOR was run due to demand underestimation following a PV generation shortfall. In the afternoon, trades on the interconnectors were taken for downward generation. A mix of trades and BM actions were taken overnight to manage the voltage levels in England. Multiple trades on interconnectors and on generating units were taken for most of the day to secure RoCoF.