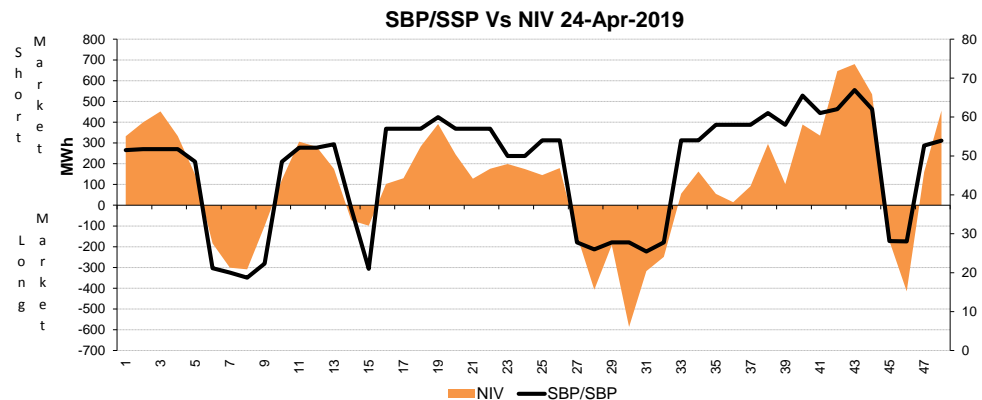
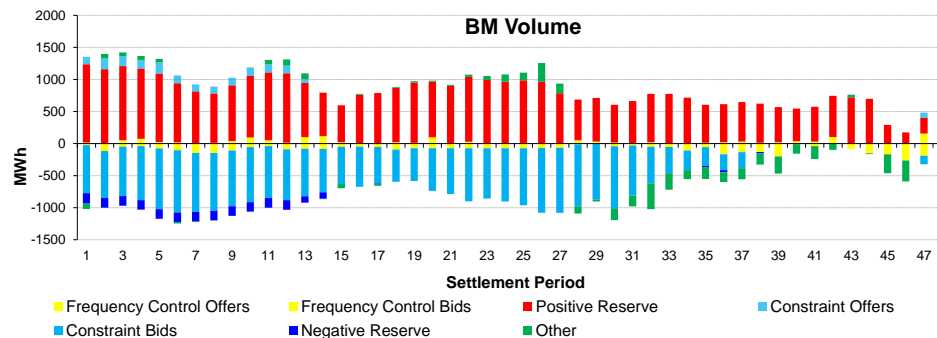
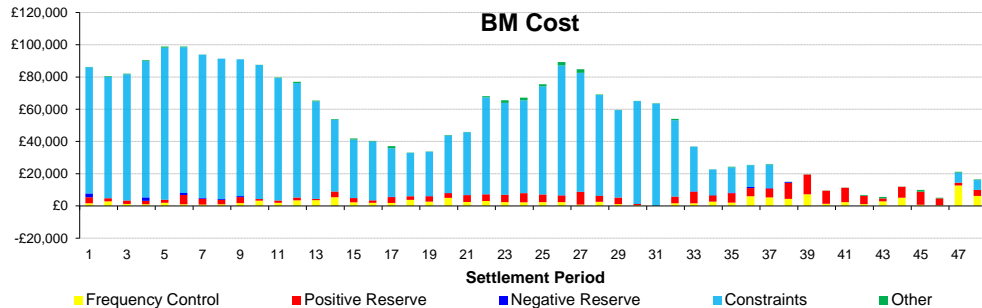
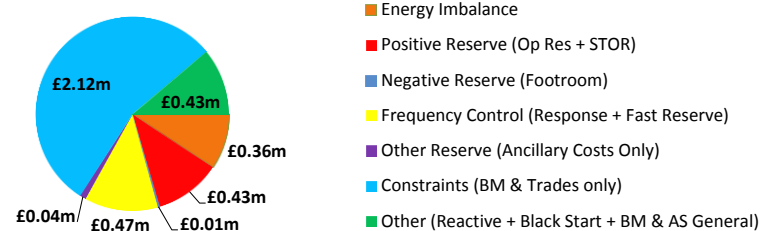
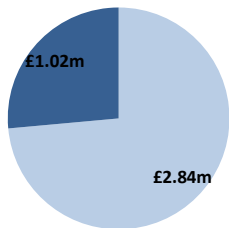


Date: **Wednesday 24 Apr 2019**

BSUoS Charge Estimate: £3.12/MWh
Total Outturn: £3.86m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was prevalently short throughout the 24 hours, particularly over the darkness peak, when it was short in excess of 1200MW. Overnight, the demand outturned as per forecast at 20.2GW. Trades on the interconnectors were taken for downward regulation. In the morning, around 350MW of STOR was run to account for wind generation shortfall and demand outturning higher than forecast. Overnight, multiple trades on the interconnectors were undertaken to reduce their transfers to below the RoCoF trigger level. Voltage levels in England were managed with a mix of trades and BM actions. Between midnight and the afternoon, high volume of BM actions were taken to buy off wind generation to solve power flow restrictions on the network boundary between England and Scotland.