

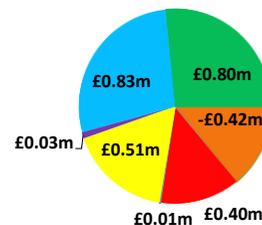
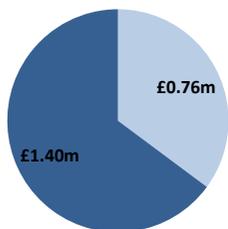
Date: Sunday 21 Apr 2019

BSUoS Charge Estimate: £2.51/MWh
Total Outturn: £2.16m

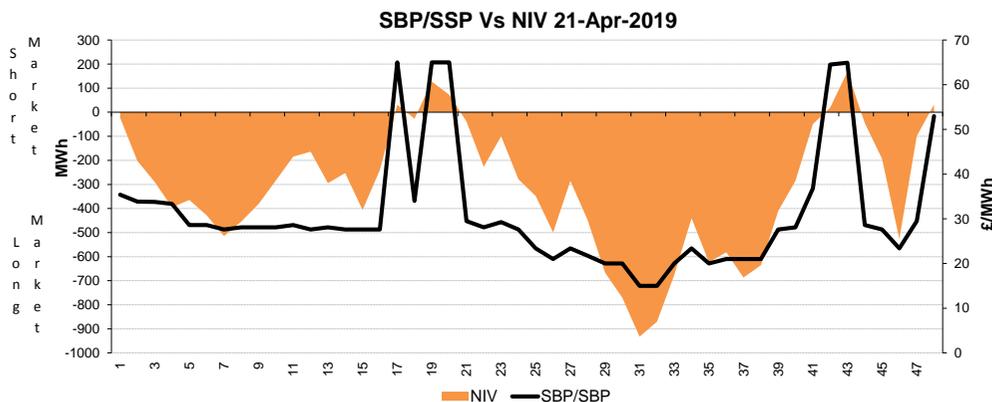
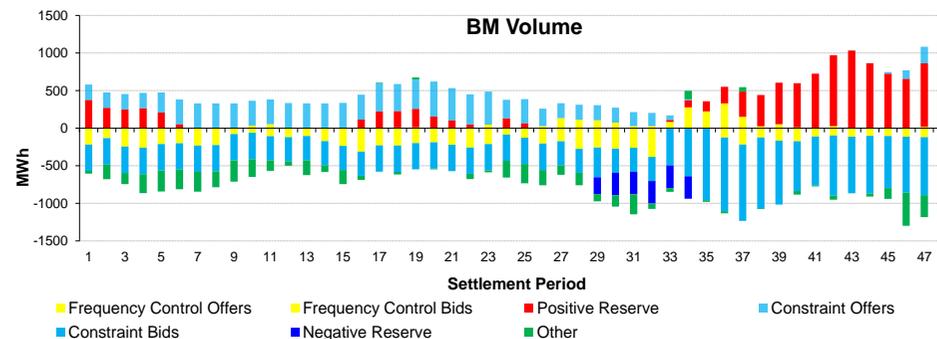
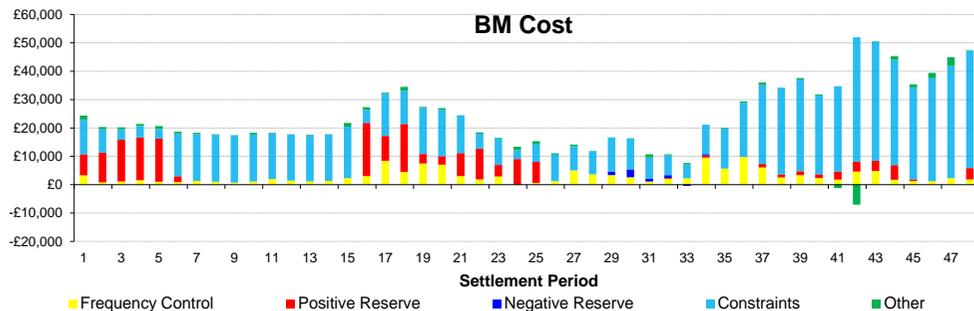
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The Easter Sunday was characterized by a long market. Overnight, the voltage levels in England were managed with BM actions on generating units. Up to 320MW of STOR was deployed in the late evening as demand was outturning lower than forecast. As wind level raised from the afternoon, power flow restrictions were in place on the network boundary between Scotland and England and were solved with BM actions on wind generation. RoCoF was secured with multiple trades on the interconnector throughout the 24 hours.