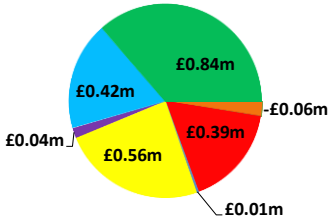
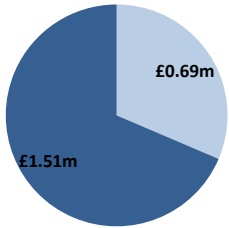


Date: **Saturday 20 Apr 2019**

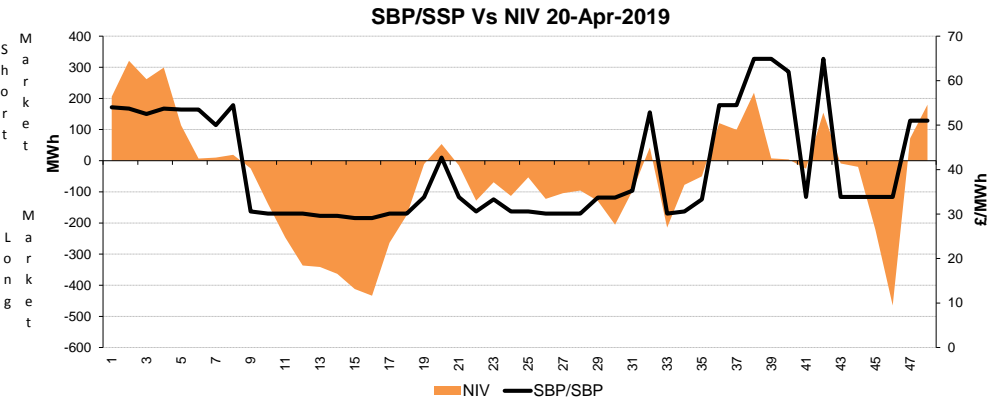
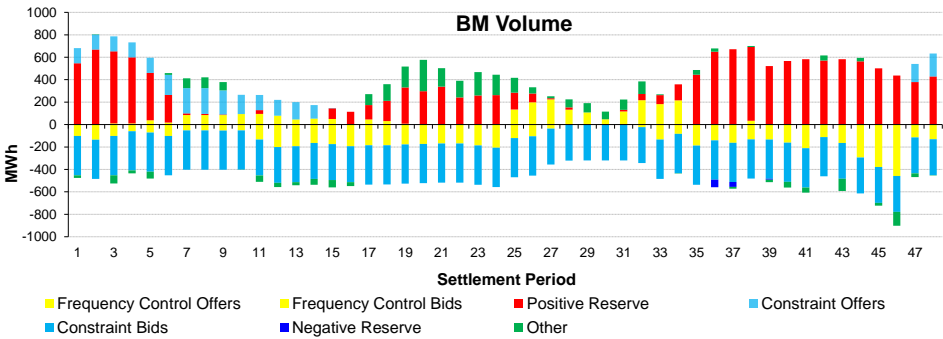
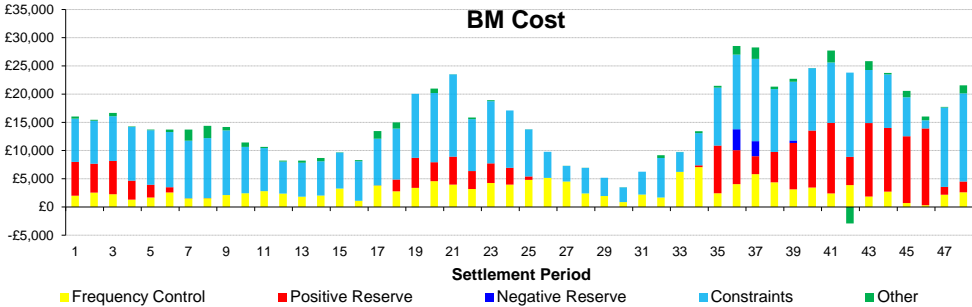
BSUoS Charge Estimate: £2.33/MWh
Total Outturn: £2.20m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was prevalently long throughout the 24 hours. Between the morning peak and the early evening, spin gen was deployed for demand uncertainty. BM actions were taken overnight to manage the voltage levels in England. Multiple trades in the interconnectors were taken throughout the 24 hours to secure RoCoF.