

Headline Report – 26 April 2019

Connection and Use of System Code (CUSC) Panel

The CUSC Panel Headline Report is produced after every CUSC Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of March Minutes

The meeting minutes from March have not been made available to Panel. To address this, these will be circulated to Panel members, approved at Panel meeting on 31 May and uploaded to our website immediately after such approval.

Prioritisation Stack

The latest version of the Workgroup Prioritisation Stack is attached in Annex 1. CMP315 and CMP316 were added to the stack. Panel placed them in the stack based on the scale and complexity of the changes agreeing that neither modification was required for any compliance issues. It was deemed unlikely for either modification to be implemented ahead of Tariff setting for 2020. The position in the stack will be reviewed following the first workgroup meeting.

New Modifications

There were two new modifications discussed this month:

New Non- Urgent Modifications

- **CMP314** – Updating the CUSC to align Power Available with the Grid Code definition for Power Park Modules. Following deferral within the March meeting, the Panel recommended that CMP314 proceed to Code Administrator consultation. The questions and answers posed by Panel will be annexed into the report for visibility.
 - **CMP315** - TNUoS: Review of the expansion constant and the elements of the transmission system charged for. Panel agreed for this to proceed for Authority decision and to proceed to Workgroup. Panel requested that workgroup attendance by Transmission Owners to allow fully informed discussions and for all to understand the implications of the modification.
 - **CMP316** - TNUoS Arrangements for Co-located Generation Sites. Panel agreed for this to proceed for Authority decision and to proceed to Workgroup.
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Authority Decision

The Authority confirmed they had received the Final Modification reports (FMR) for CMP301 and CMP303.

The Authority informed Panel that CMP285 had been sent back by the Authority.

In flight modifications

CMP280/281 – Workgroup report extended to return to Panel in June 2019. The extension was granted for Workgroup to consider the outputs of the Balancing Services Charges Taskforce and to ensure robust legal text drafting. Next workgroup 9 May.

CMP285 – Following extensive Panel discussions it was agreed for the workgroup to review and comment on a proposed response letter to Ofgem. If approved, the letter will be annexed to the Final Modification Report (FMR). Panel will consider the FMR and re-vote via a Special CUSC Panel meeting within May and subsequent to this it will be sent to the Authority to reconsider.

Alternatively, Panel may vote to send the modification back to workgroup, if there are outstanding comments or concerns, or for a second Code Administrator Consultation.

CMP286 – A further Request For Information (RFI) is expected to be issued in May 2019. Extension granted to August 2019 to allow for the second RFI and further workgroup development.

CMP287 – The Workgroup Consultation was issued on 4 April and closes 7 May. Extension granted to July 2019 to allow for review of the workgroup consultation responses and any proposed alternates.

CMP288 / CMP289 – Workgroup development is on-going. Next workgroup to be arranged.

CMP291 – Following issues with quoracy in March and April, a Workgroup has been scheduled for 10 May. Extension granted to August 2019.

CMP292 – Workgroup consultation closed 21 January 2019. Following issues with quoracy in March and April a new Workgroup member has been nominated. A Workgroup is to be arranged as soon as possible.

CMP295 – Following issues with quoracy in March Panel granted an extension for CMP295 until May. This is the highest modification on the prioritisation stack and therefore is being prioritised to be progressed by the Code Admin team.

CMP298 – Next workgroup to be held 1 May 2019.

CMP300 – Workgroup consultation issued on 12 April, concludes on 15 May.

CMP304 – As the workgroup want to review the National Grid Electricity System Operator (ESO) Product Road Map, Panel requested that a workgroup be held following this. It is likely this will be July; however Panel have requested to review this monthly. If the Product Road Map is not available at a certain point, CMP304 will continue in absence of this.

CMP306 – Workgroup consultation issued 15 April, closes 16 May; workgroup to be convened thereafter.

CMP308 – Workgroup consultation issued 5 April, closes 8 May; workgroup to be convened thereafter.

*CMP271, CMP274, CMP276 and CMP307 are all on hold pending the outcome of the Targeted Charging Review / Significant Code Review.

Panel Vote

There were no Panel votes in April 2019

Questions or feedback?

Code Administrator Representative: Rachel Hinsley, *Code Administrator*

Panel Secretary: Ren Walker, *Code Administrator*

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Annex 1: Prioritisation stack

<p>Section 8: 8.19.1.(e) makes the following provision for the Panel and states “<i>Having regard to the complexity, importance and urgency of particular CUSC Modification Proposals, the CUSC Modifications Panel may determine the priority of CUSC Modification Proposals and may (subject to any objection from the Authority taking into account all those issues) adjust the priority of the relevant CUSC Modification Proposal accordingly</i>”</p>	
Complexity	The modification is viewed as being resource intensive and will most likely require a higher than average number of workgroups to conclude the process. Additionally the modification defect is viewed to have implications for many different areas of the energy market which need to be taken into consideration throughout the process.
Importance	The perceived value & risk associated with the proposed modification. The value / risk could be considered from a number of different perspectives i.e. financial / regulatory / licence obligations both directly for customer and end consumers more generally.
Urgency	A modification which requires speedy consideration within the code governance process, both complexity and importance should be factors considered in evaluating urgency as well as the timescales for implementation within the respective code.

No	Date Modification Raised	Modifications at WG Stage	Panel Comments on Prioritisation	Date of First WG	WG Development [WG already held]	WG Report submission	Expected FMR Date to Authority
1	27/04/2018	CMP295 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)'	Prioritisation based on alignment to European Law changes/timetables; requirement for decision by April.	12 July 2018	[3] up to March 2019	Timeline agreed: May 2019	July 2019
2	15/02/2019	CMP311 'Reassessment of CUSC credit requirements for Suppliers, specifically for "User Allowed Credit" as defined in Section 3, Part III section 3.27 of the CUSC'	Priority based on substantial changes for Suppliers and Consumers. Early conclusion will help parties to understand any requirements on them.	TBC	TBC	TBC	TBC
3	22/06/2017	CMP280 'Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users & CMP281 'Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities'	High Priority because of clear impact for users and a known policy issue. Complexity of alternative (raised during WG Consultation) has resulted in an extended timeline to October.	4 August 2017	[16] up to April 2019	Timeline agreed: June 2019	August 2019
4	15/02/2018	CMP291 'The open, transparent, non-discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation (in accordance with the SOGL) set out within the Bilateral Agreement(s) exhibited in the CUSC.'	Prioritisation based on alignment to European Law changes/timetables.	12 July 2018	[2] up to December 2018	Timeline agreed: August 2019	October 2019
5	19/10/2018	CMP308 Removal of BSUoS charges from Generation	High impact of BSUoS Payers, Impact on BSUoS recovery, Consumer Impacts.	18 Decemb er 2018	[4] up to April 2019	Timeline agreed: June 2019	August 2019
6	16/04/2019	CMP315 - TNUoS: Review of the expansion constant and the elements of the transmission system charged for	Scale and complexity; no requirement with compliance. Unlikely to be implemented ahead of Tariff setting for 2020. To be reviewed following first workgroup.	TBC	TBC	TBC	TBC
7	16/04/2019	CMP316 - TNUoS Arrangements for Co-located Generation Sites	Scale and complexity; no requirement with compliance. Unlikely to be implemented ahead of Tariff setting for 2020. To be reviewed following first workgroup.	TBC	TBC	TBC	TBC
8	10/10/2017	CMP287 'Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process'	Priority based on a need for a quick decision date to have an effect on tariff setting timetables.	18 January 2018	[5] up to October 2018	Timeline agreed: July 2019	September 2019

9	10/10/2017	CMP286 'Improving TNUoS Predictability through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process'	Priority based on a need for a quick decision date to have an effect on tariff setting timetables.	18 January 2018	[5] up to October 2018	Timeline agreed: August 2019	October 2019
10	12/02/2018	CMP288 'Explicit Charging Arrangements for Customer Delays' and CMP289 'Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288'	Priority based on Consumer benefits. Quite a degree of complexity involved, extended timeline to December 2018.	16 May 2018	[5] up to December 2018	Timeline agreed: May 2019	July 2019
11	23/08/2018	CMP304 'Improving the Enhanced Reactive Power Service by making it fit for purpose'	High Materiality	TBC	[2] to November 2018	TBC	TBC
12	23/04/2018	CMP298 - Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation	Priority based on assessment against other modifications. A SOW process is also already in place, so there is no immediate need for any urgency.	02 October 2018	[1] September 2018 - January 2019	Proposed: TBC	Proposed: TBC
13	20/09/2018	CMP306 - Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital	Materiality, Clear solution, Link to having a decision by Autumn 2019 to give time for consideration with regard to publication of charging statement.	31 January 2019	[2] up to April 2019	TBC	TBC
14	15/02/2018	CMP292 'Introducing a Section 8 cut-off date for changes to the Charging Methodologies	Priority based on when a decision will be needed for the tariff setting process.	02 October 2018	September 2018 - January 2019	Proposed: May 2019	Proposed: July 2019
15	27/06/2018	CMP300 'Cost reflective Response Energy Payment for Generators with low or negative marginal costs'	Low materiality	15 February 2019	September 2018 - January 2019	Proposed: June 2019	Proposed: August 2019