

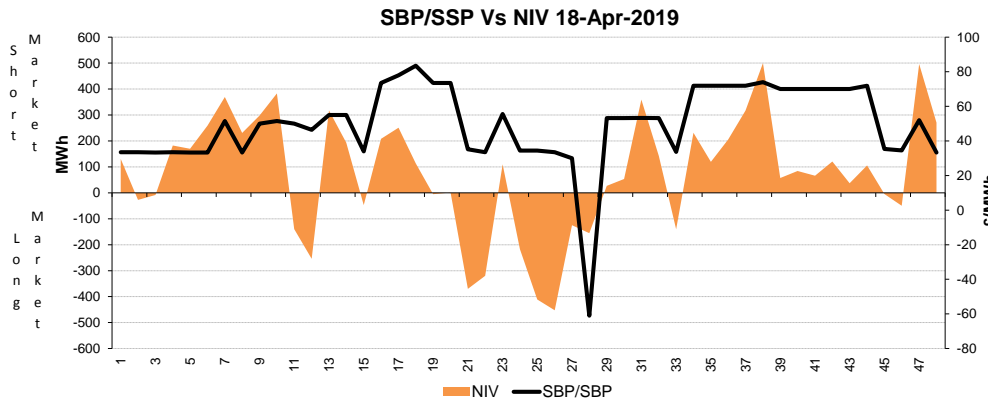
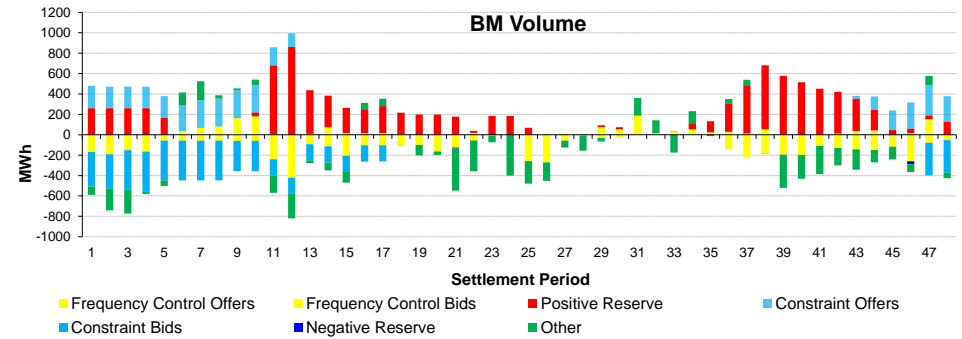
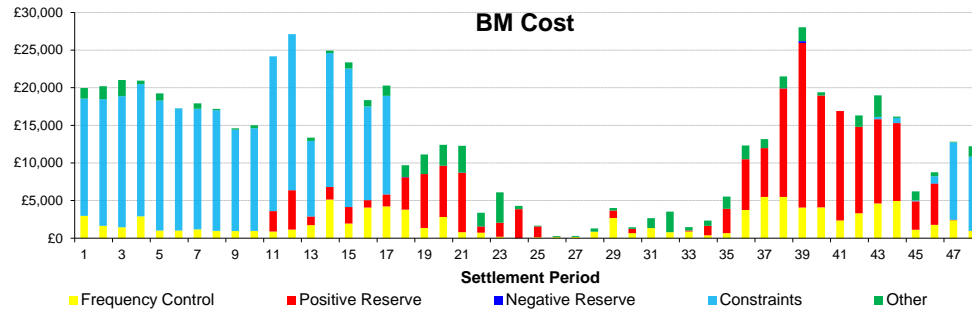
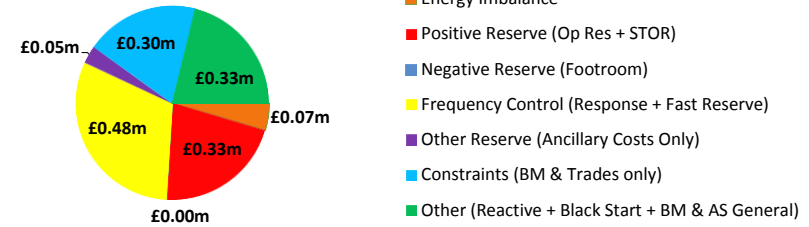
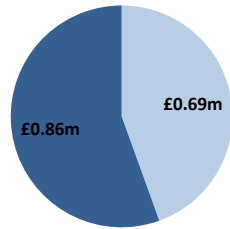
Date: Thursday 18 Apr 2019

BSUoS Charge Estimate: £1.51/MWh
Total Outturn: £1.56m

Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Unavailable

Commentary

Throughout the 24 hours, the market was prevalently short with peaks in excess of 700M. Over the morning peak, interconnectors were traded for positive margin; additionally, 790 MW of STOR was run due a demand forecast error and faster than expected morning peak-up. Just before the evening peak 200 MW of STOR was run due to generation losses. Overnight, voltage levels were regulated in England with a mix of trades and BM actions. RoCoF was secured with multiple trades on interconnectors and on generating units. Before midnight additional BM actions were required for RoCoF.