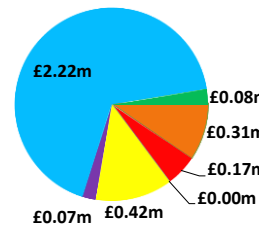
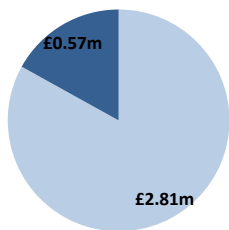


Date: **Tuesday 16 Apr 2019**

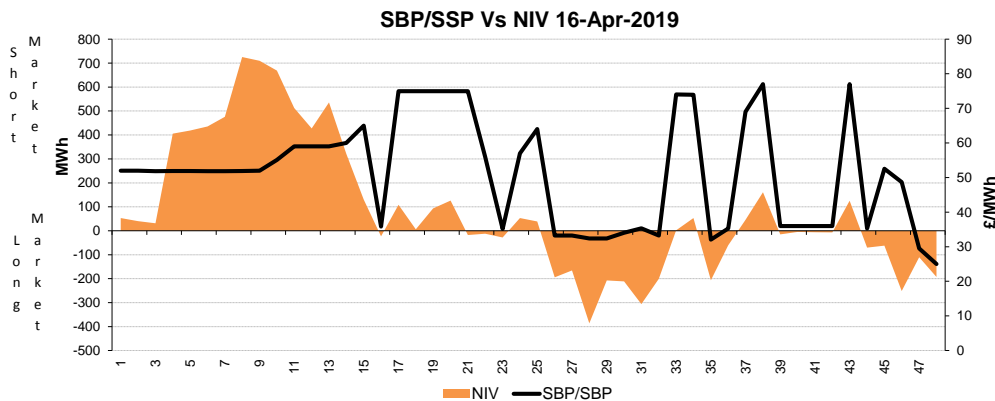
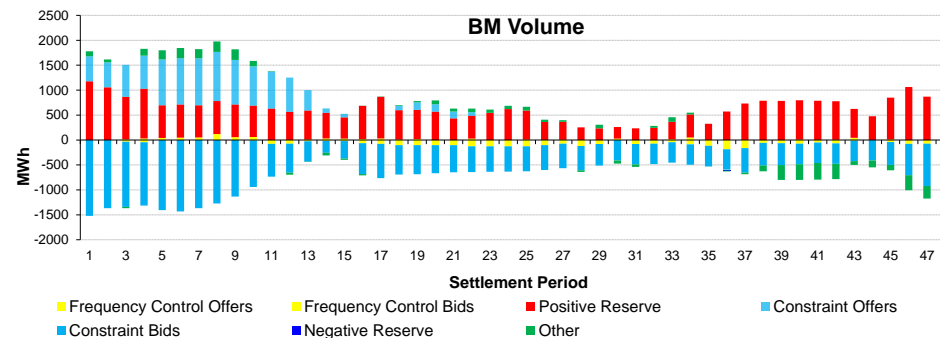
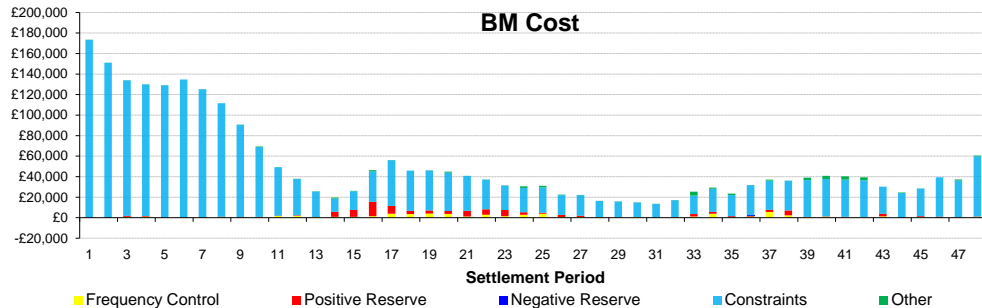
BSUoS Charge Estimate: £2.52/MWh
Total Outturn: £3.39m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was short in excess of 1400MW overnight. Demand outturn was lower than forecast due to higher than expected PV generation for most of the morning and the afternoon. However, 220MW and 300MW of STOR were run for morning and evening peaks respectively due to generator shortfalls and losses. Interconnectors were traded for positive margin before midnight. Overnight, BM actions were taken to solve the power flow restrictions on the network boundary between England and Scotland in place from the previous day, until wind levels faded out in the early morning hours. Voltage levels in England were controlled with a mix of trades and BM actions. RoCoF was secured with multiple trades on the interconnectors.