

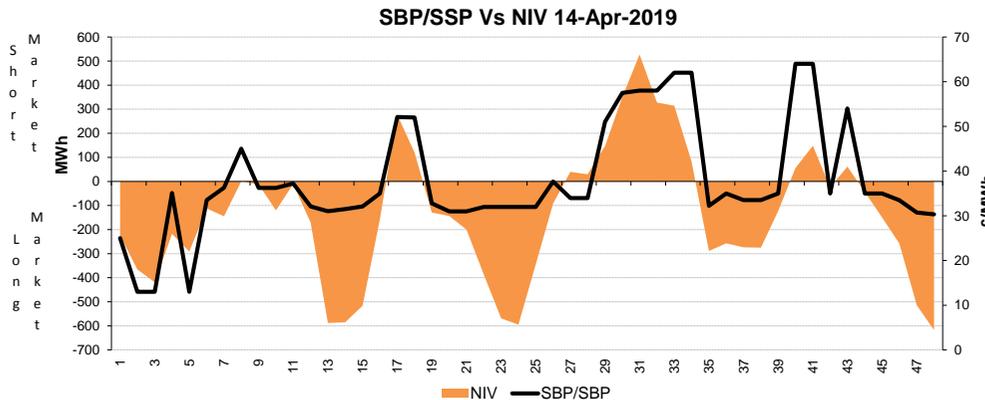
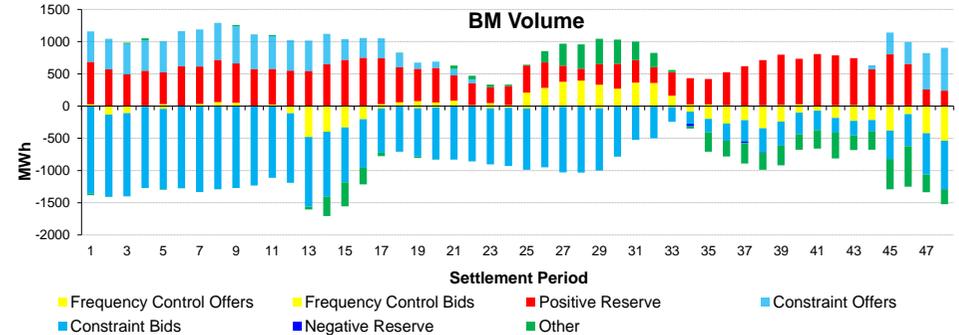
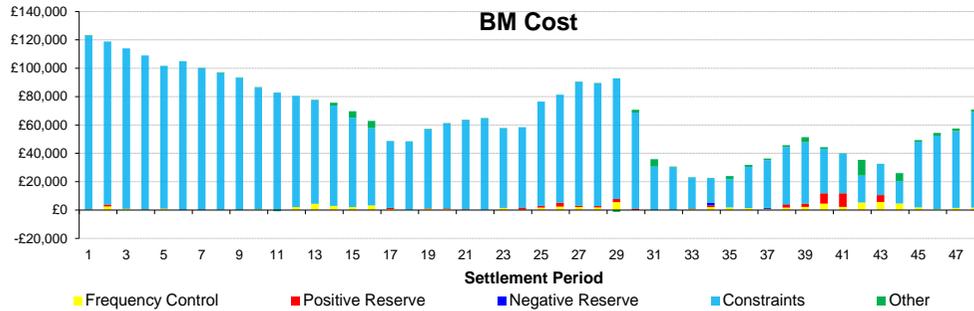
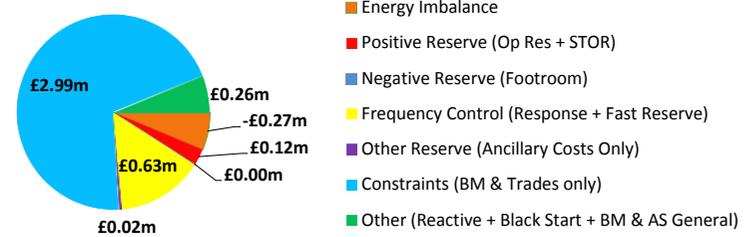
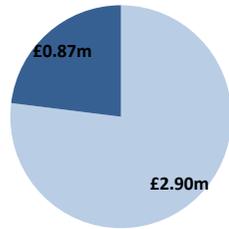
Date: Sunday 14 Apr 2019

BSUoS Charge Estimate: £3.18/MWh
Total Outturn: £3.77m

Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was short in excess of 1000MW in the afternoon. Over the same period, around 200MW of STOR was run as PV generation was lower than expected resulting in higher demand than forecast. Before midnight, interconnectors were traded for positive margin. Spin Gen was deployed between the morning and the evening for demand uncertainty. Large volume of BM actions to solve power flow restrictions on the network boundary between England and Scotland that were in place from the previous day due to sustained high wind levels, continued for most of the day. Overnight a mix of trades and BM actions were taken to manage the voltage levels in England. RoCoF was secured with multiple trades on the interconnectors and on generating units taken throughout the 24 hours.