

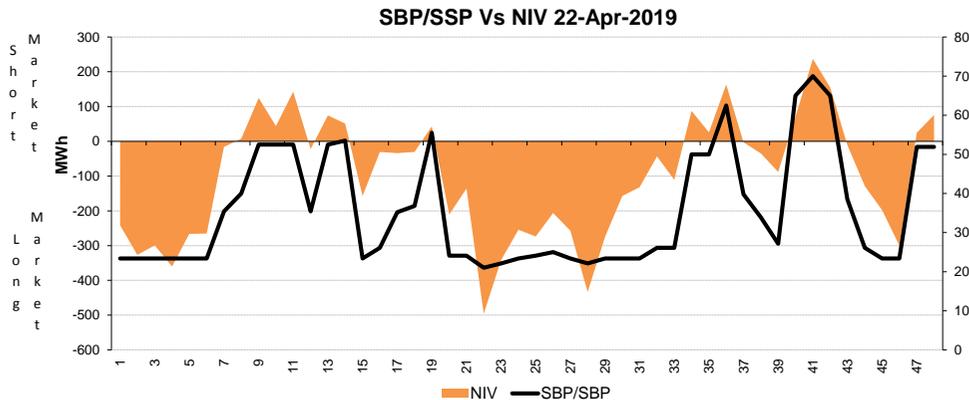
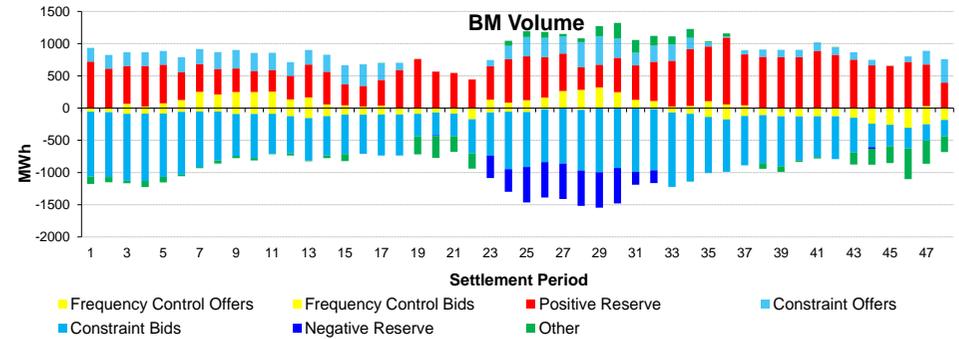
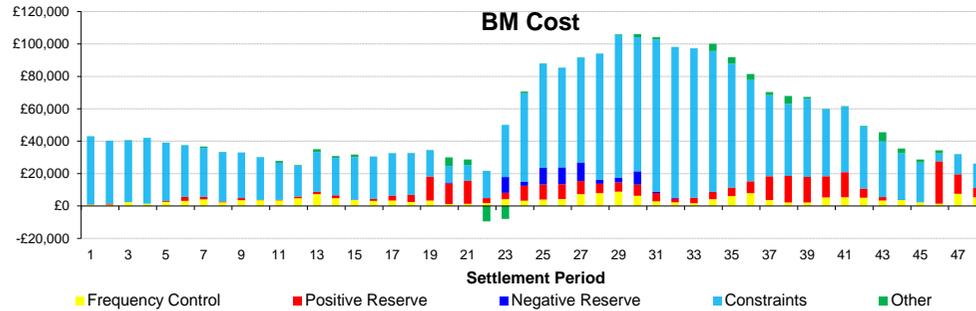
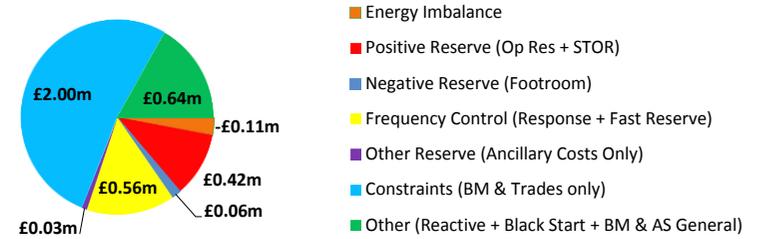
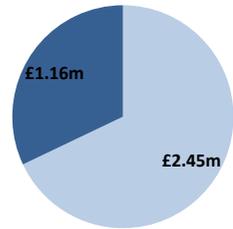
Date: Monday 22 Apr 2019

BSUoS Charge Estimate: £3.62/MWh  
Total Outturn: £3.61m

# Daily Balancing Costs



BM Cost (Indicative)  
AS Cost (Estimate)



**Western Link status: Unavailable**

## Commentary

The market was prevalently long throughout the 24 hours. STOR was run in excess of 200MW in the morning and in excess of 300MW in the late afternoon as demand was higher than forecast. Additionally, in the afternoon, multiple trades on the interconnectors were undertaken for downward regulation. Between the afternoon and the evening, additional dynamic response was held and spin gen was deployed for demand uncertainty. Large volume of BM actions were taken between the afternoon and early evening to solve power flow restrictions on the network boundary between England and Scotland. A mix of BM actions and trades were taken overnight to manage the voltage levels in England. RoCoF was secured with multiple trades on the interconnectors and on generating units taken throughout the 24 hours.