

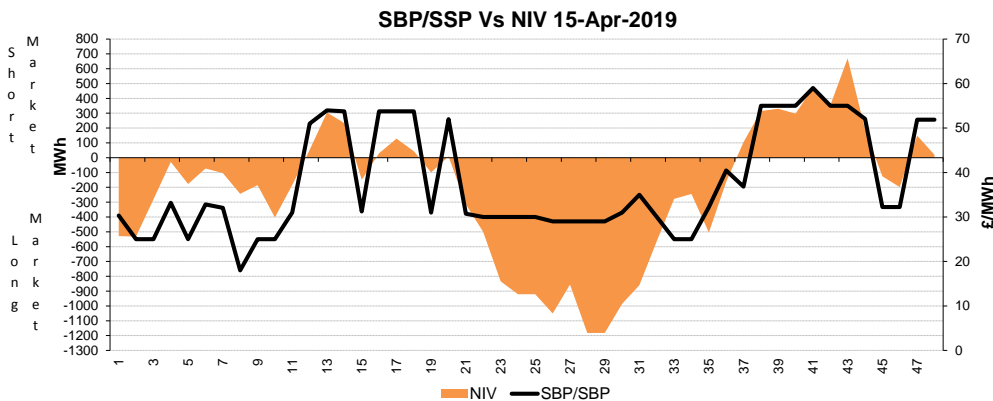
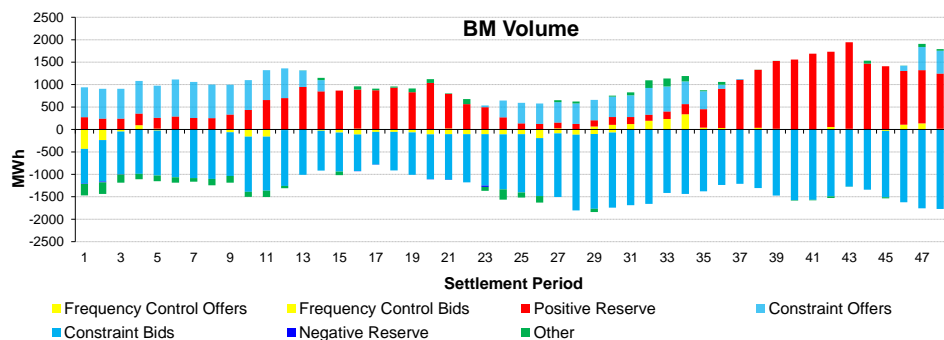
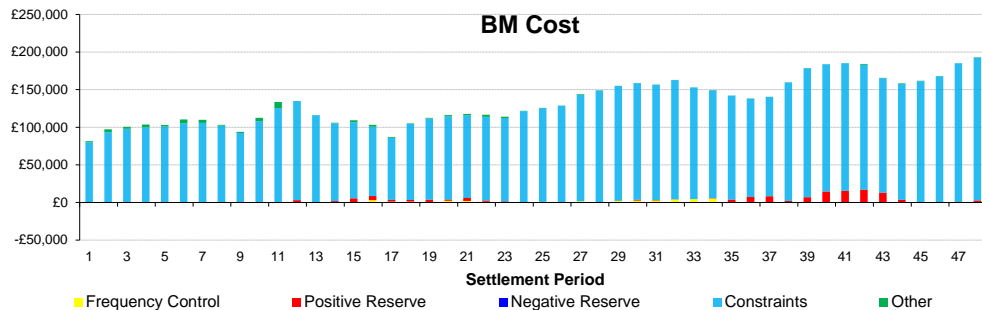
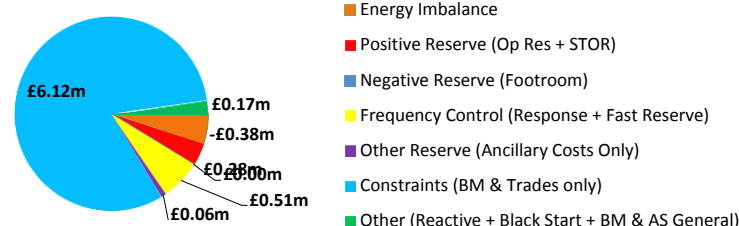
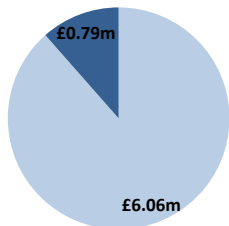
Daily Balancing Costs

Date: Monday 15 Apr 2019

BSUoS Charge Estimate: £5.13/MWh
Total Outturn: £6.85m

BM Cost (Indicative)

AS Cost (Estimate)



Western Link status: Unavailable

Commentary

System was long for the majority of the day, by over 2GW through the midday trough, but did go short around the morning pick up and darkness peak. Trades were done on the interconnectors for positive margin around the morning pick up. 850MW of STOR was utilised over the darkness peak following loss of plant. Trades were done on the interconnectors and BMUs along with additional BM actions to manage ROCOF levels overnight and through the day. Trades and BM actions were used to manage voltage levels in the Noth, North Midlands, Midlands and South East. BM actions were taken to solve power flow restrictions on the Scotland England border.