

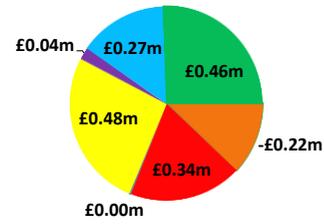
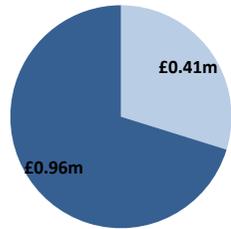
Date: Wednesday 10 Apr 2019

BSUoS Charge Estimate: £1.26/MWh
Total Outturn: £1.37m

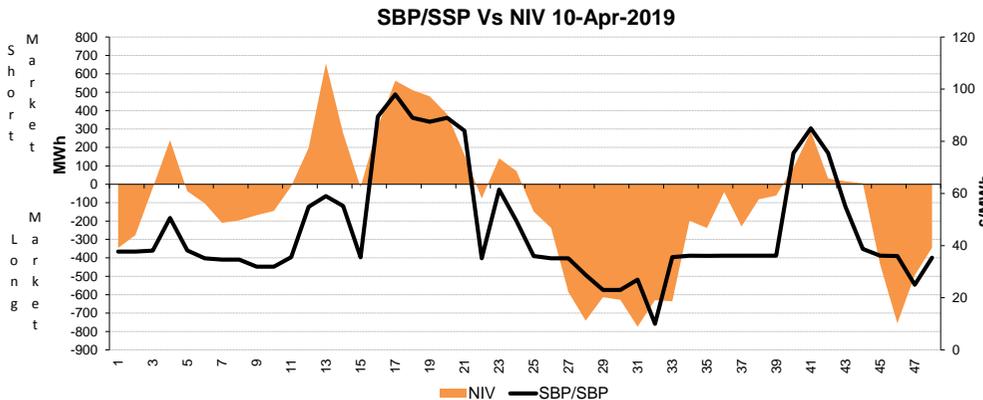
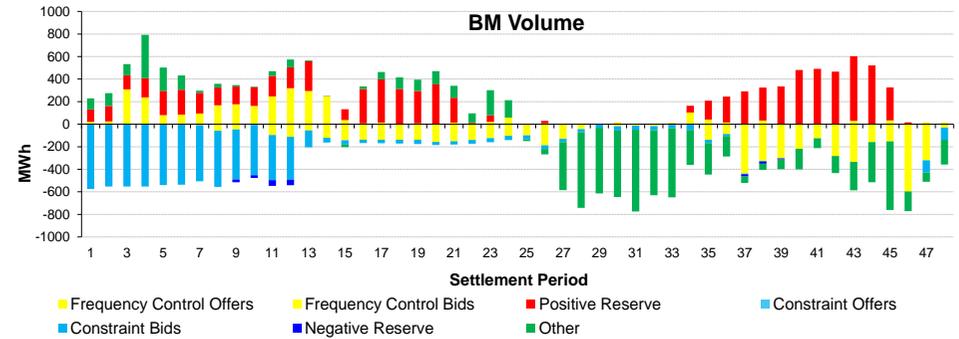
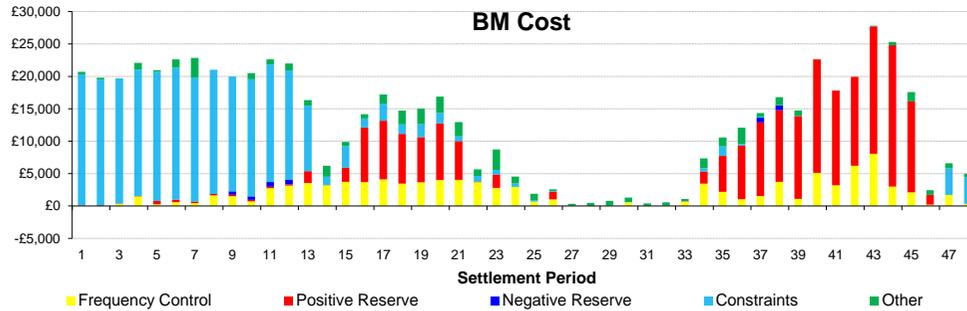
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

Over the morning peak the market was short in excess of 1000MW and interconnectors were traded for frequency response. In the morning, up to 650MW of STOR was run as PV generation outturned lower than estimated. Additional dynamic response was held over the morning peak, due to demand uncertainty, and in the late evening for TV pick up risk. Some BM actions were required between the morning and the afternoon to solve power flow restrictions in Wales due to planned outages. Overnight, RoCoF was secured with a mix of trades on the interconnectors and on generating units and BM actions.