

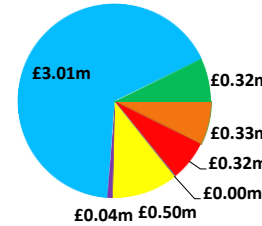
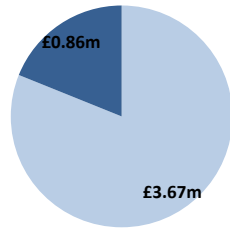
Date: Wednesday 03 Apr 2019

BSUoS Charge Estimate: £3.05/MWh
Total Outturn: £4.52m

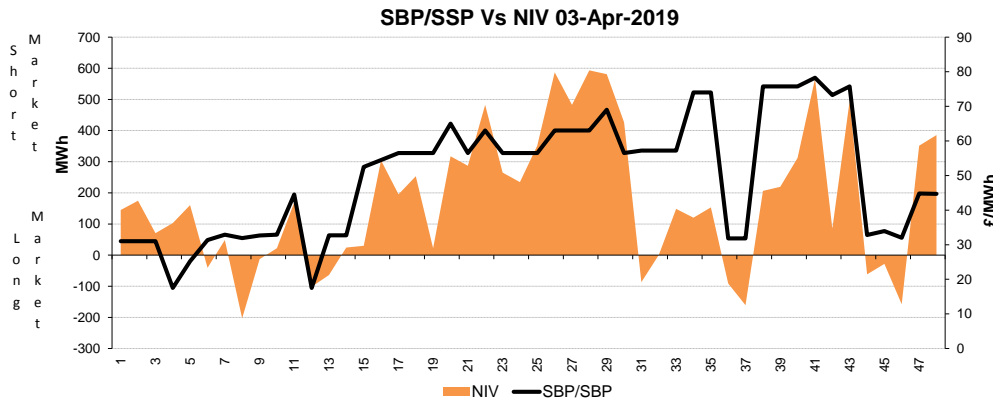
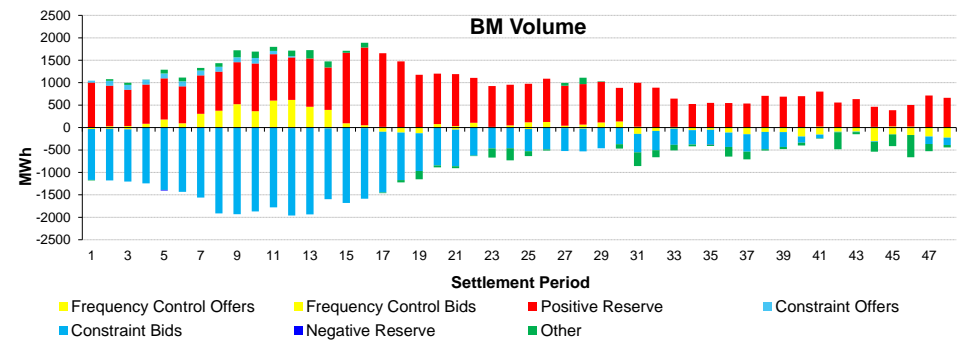
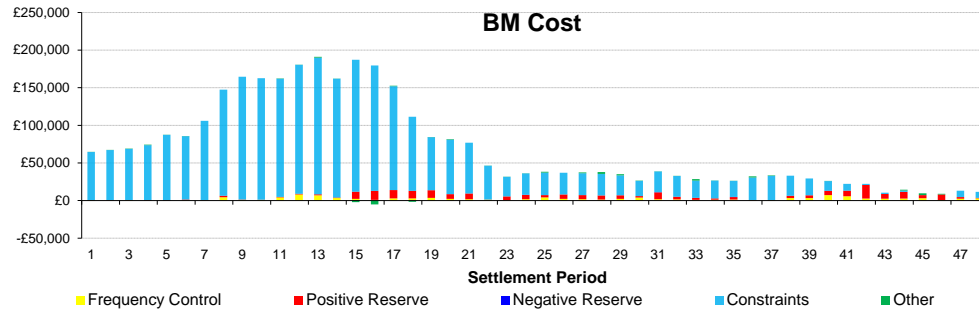
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short for most of the day, with NIV exceeding 1GW short during the early afternoon and again around the darkness peak. 200MW of STOR was utilised for the morning pick up and trades were done on the interconnectors for positive reserve in the early afternoon. Fairly high levels of wind overnight combined with planned outages meant trades and BM actions were required to manage constraints in South Wales, Scotland, North England and on the Scotland England border. Trades on the interconnectors and BM units were required to manage ROCOF levels. BM actions were also required to manage voltage levels in South Wales.

Western Link status: Available