

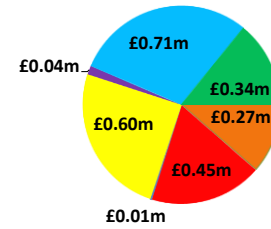
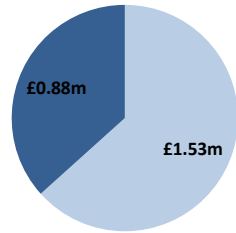
Date: Thursday 04 Apr 2019

BSUoS Charge Estimate: £1.78/MWh  
Total Outturn: £2.41m

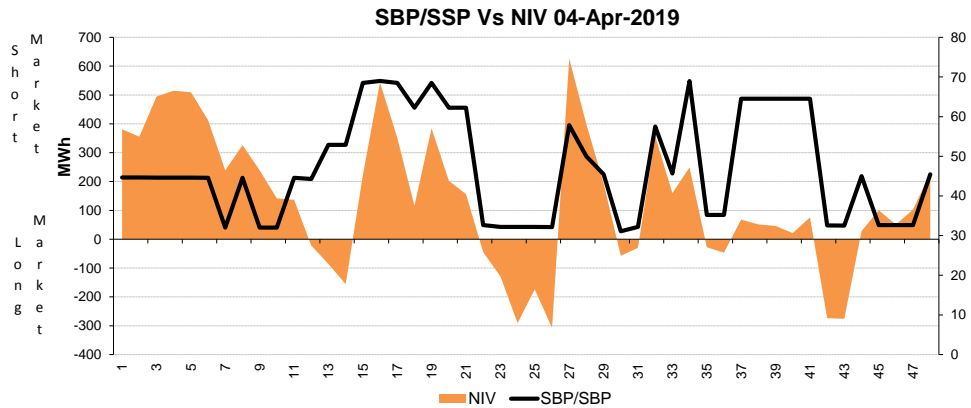
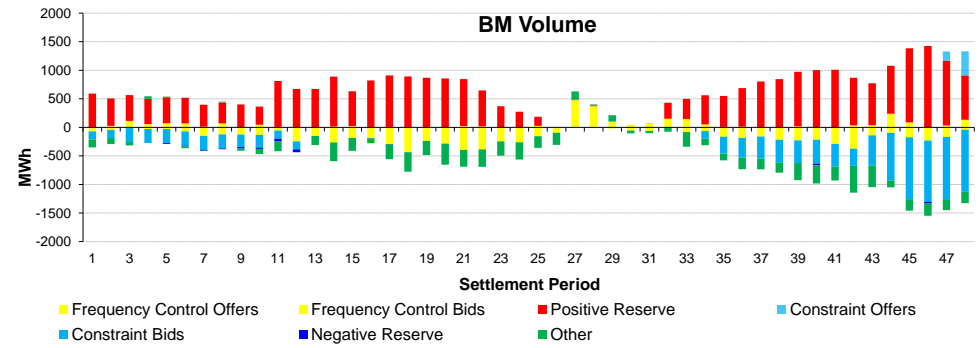
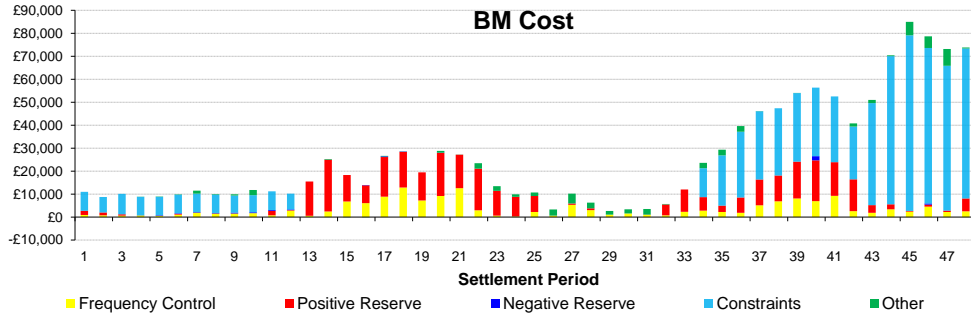
# Daily Balancing Costs



BM Cost (Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was short for most of the day, with peaks in excess of 1000MW short overnight, in the morning and in the afternoon. Trades on the interconnectors were taken over night for frequency response, and during the morning peak for positive margin. Additionally, during the morning, up to 200MW of STOR were run as demand was higher than forecast. Additional dynamic response was held over the morning peak for demand uncertainty and on the darkness peak for demand TV risk. BM actions were taken from the afternoon to solve power flow congestions on the network boundary between England and Scotland. Interconnectors were traded overnight for Rocof.