

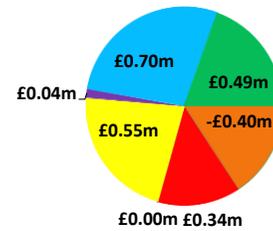
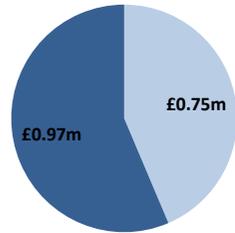
Date: Monday 25 Mar 2019

BSUoS Charge Estimate: £1.50/MWh
Total Outturn: £1.72m

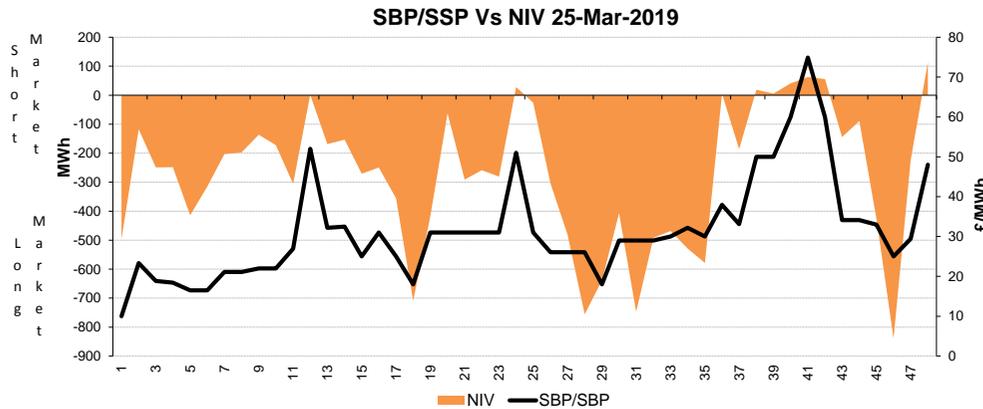
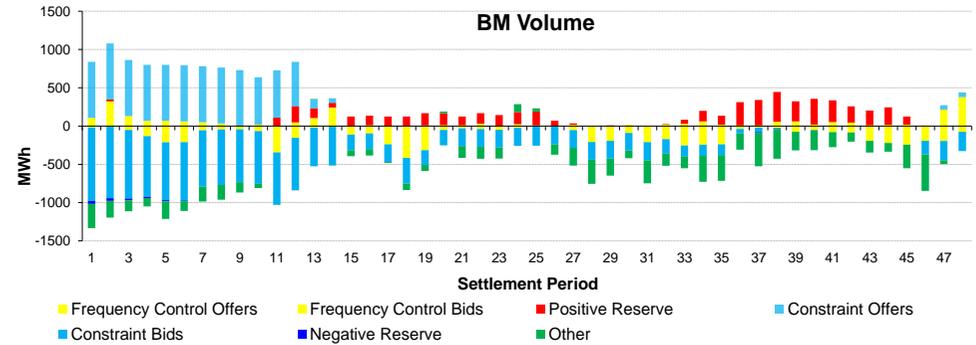
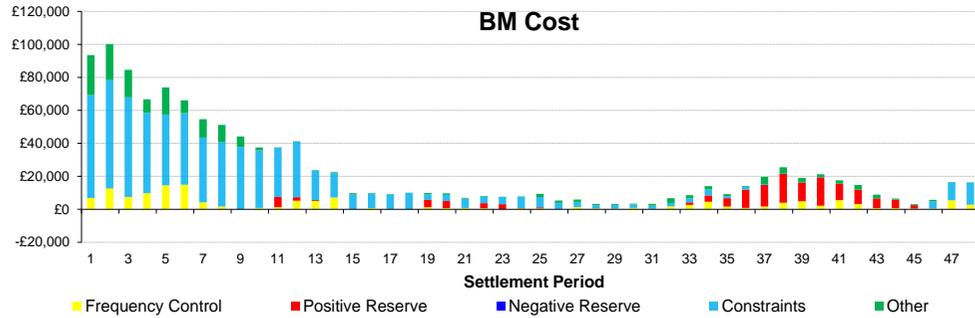
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was prevalently long throughout the 24 hours. As wind level remained low and PV generation was in excess of 6GW, both positive and negative margins were comfortable during the day. After midnight, some BM actions were taken over a few settlements periods, until wind faded out, to solve power flow restrictions that were in place on the network boundary between England and Scotland from the previous day. BM actions were taken to solve constraints in England, between the morning and the afternoon due to planned outages. Overnight, multiple trades on the interconnectors and on generating units were taken for RoCoF. Voltage levels were managed with a mix of trades and BM actions.