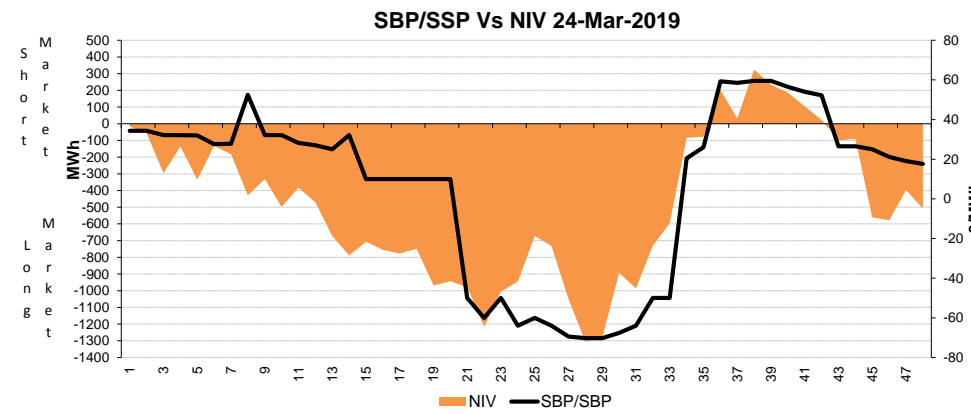
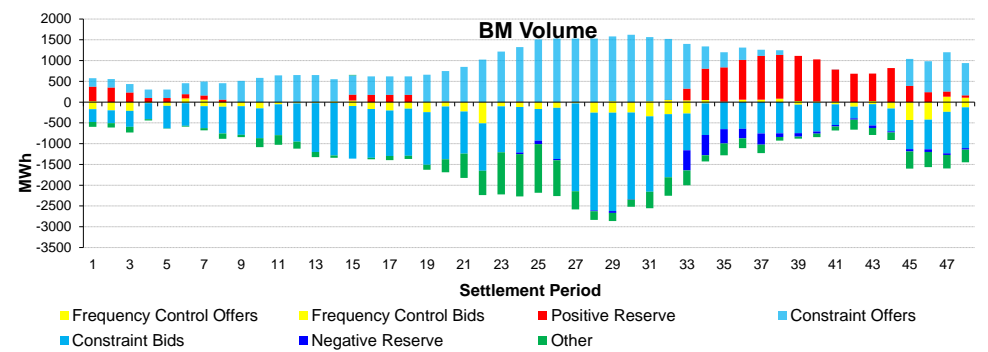
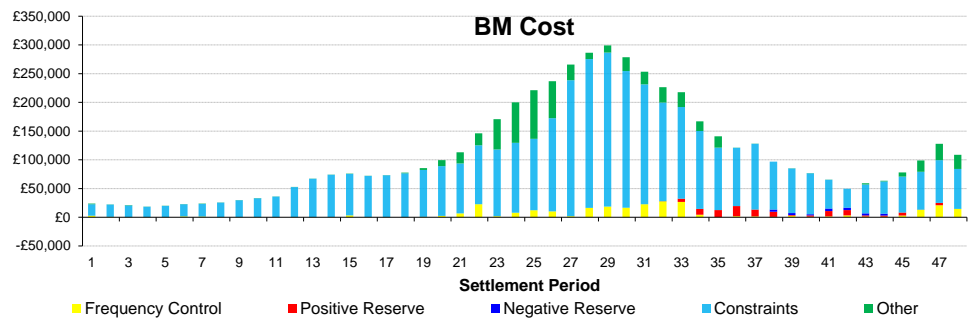
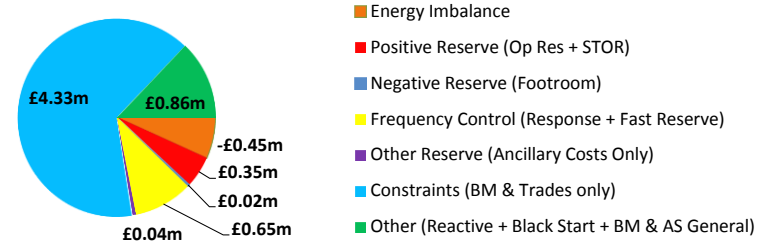
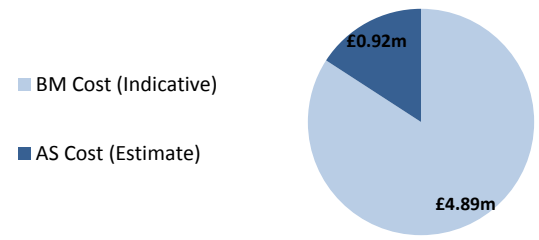


Date: Sunday 24 Mar 2019

BSUoS Charge Estimate: £4.95/MWh  
Total Outturn: £5.81m

# Daily Balancing Costs



**Western Link status: Available**

## Commentary

System was very long through the day up until the darkness peak largely due to higher than expected levels of solar generation. With system length reaching 2.5GW in some periods large volumes of bids were taken for energy. Trades and BM actions were used to manage ROCOF levels through the night and for significant parts of the day as well. Trades and BM actions were also used to manage voltage levels in the North, South East, Midlands, North West, South and South Wales. Power flow restrictions in the north of England, South Wales, Scotland and the Scottish England border were managed through BM actions.