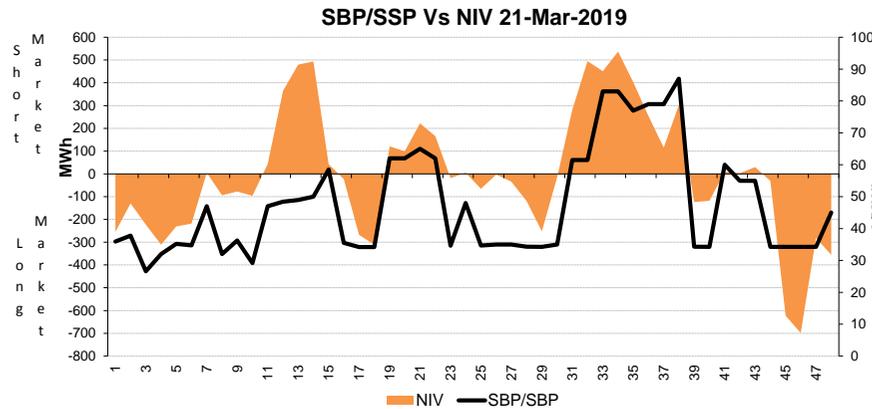
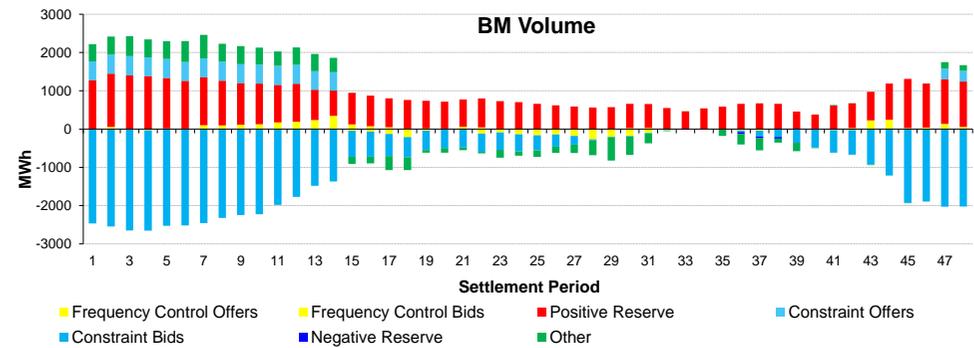
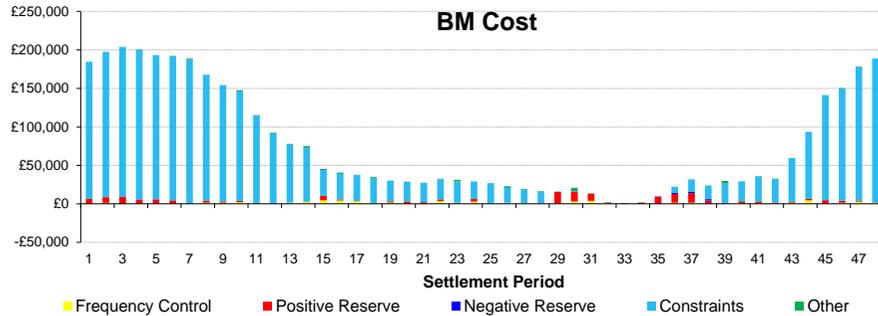
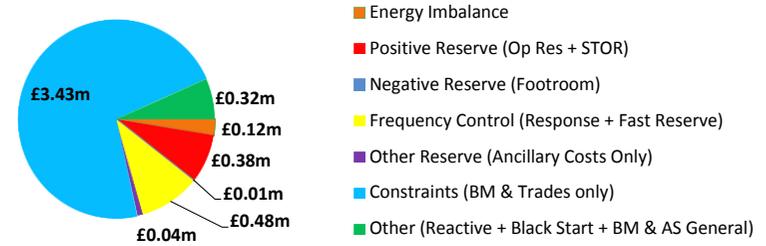
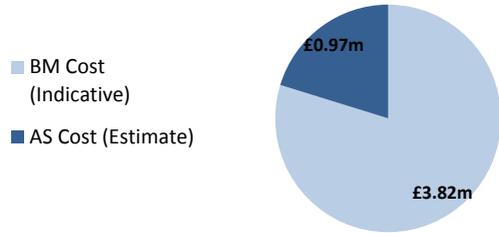


Date: 21/03/2019

BSUoS Charge Estimate: £3.29/MWh
Total Outturn: £4.79m

Daily Balancing Costs



Western Link status: Unavailable

Commentary

The market was short in excess of 1000MW over the morning peak between the afternoon and the evening. Around 200MW of STOR was run between the afternoon and the darkness peak. Additional dynamic response was held over the darkness peak.

Power flow restrictions on the network boundary between England and Scotland were in place from the previous day due to sustained high wind levels. Because of it, high volume of BM actions were taken to buy off wind generation until the early hours of the day when wind levels faded out. Following this, just before midnight, as wind levels started increasing once more, the same type of BM actions were required again. Overnight, trades and some BM actions were undertaken to manage the voltage levels in England and Wales. Multiple trades on the interconnectors and on generating units, were taken for RoCoF overnight.