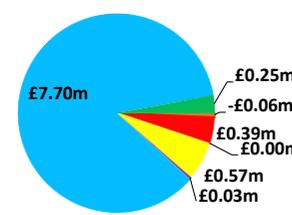
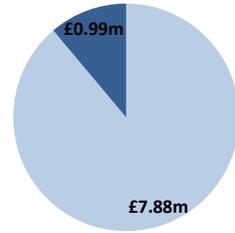


Date: 22/03/2019

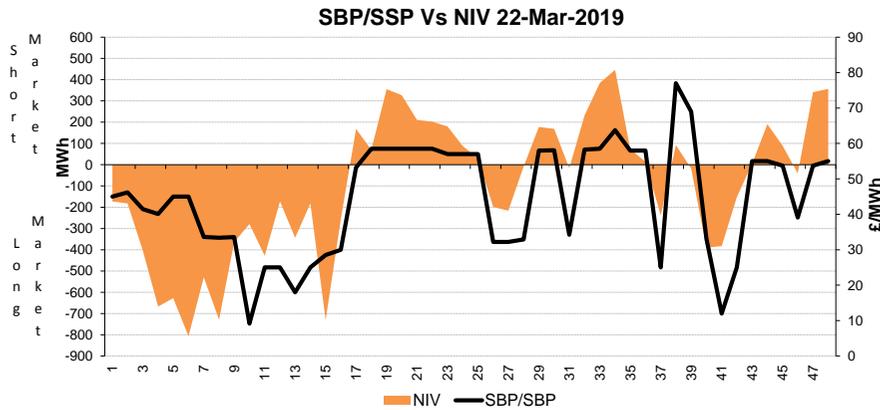
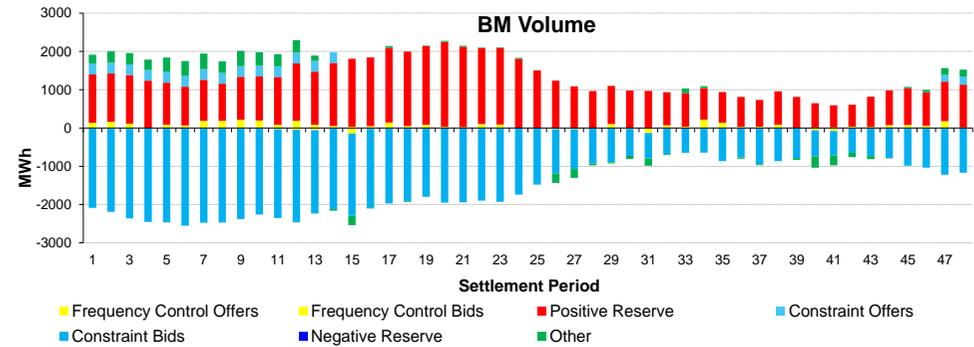
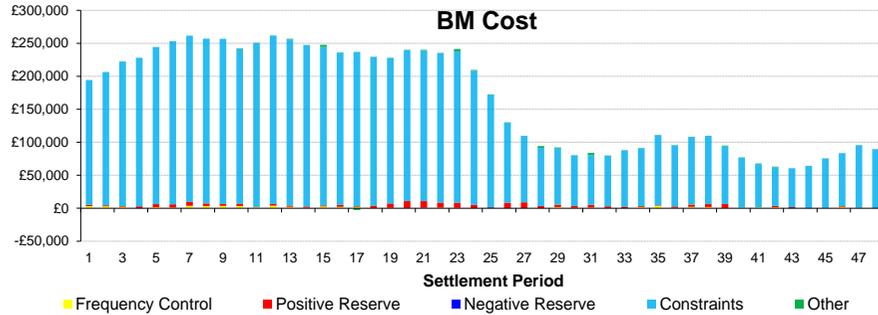
BSUoS Charge Estimate: £6.03/MWh  
Total Outturn: £8.88m

# Daily Balancing Costs

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

System was long overnight before tightening up over the morning pick up. Trades were carried out on the interconnectors around the morning pick up for positive margin. 438MW of STOR was taken over the darkness peak. A small amount of additional response was also held over the darkness peak due to demand uncertainty. Trades and BM actions were used to manage ROCOF levels overnight. Trades were also used to manage voltage levels in the South East, Midlands and North West. Trades and BM actions were used to manage power flow restrictions in Scotland, South Wales and on the Scotland England border throughout the day, however there was a significant reduction following the return to service of the Western Link at 12:00.