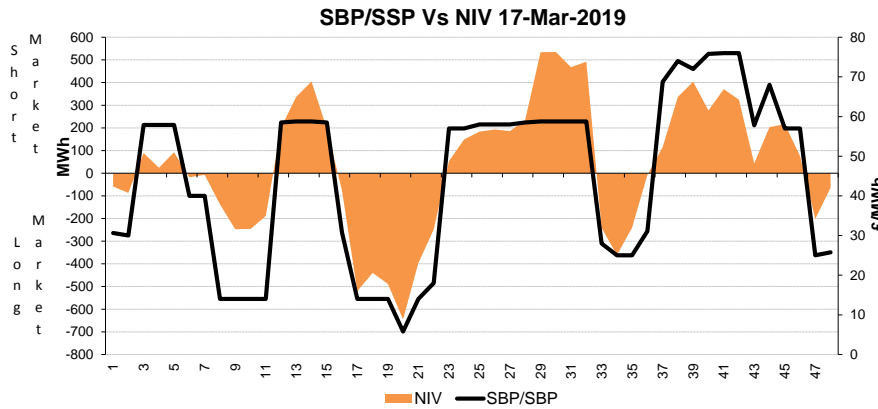
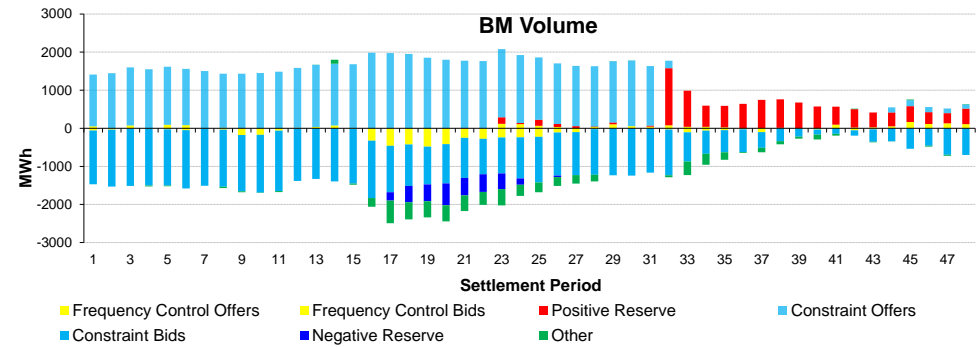
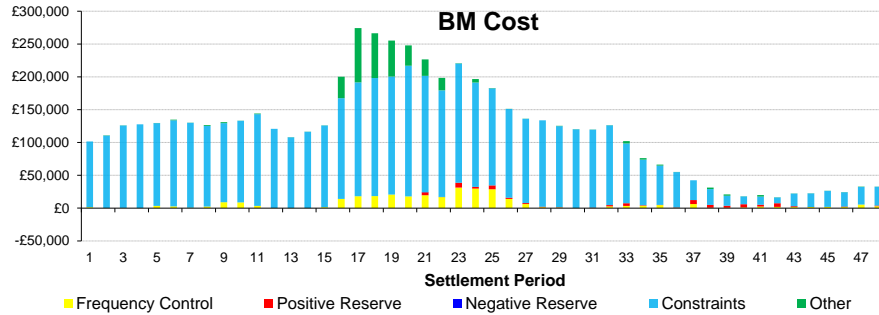
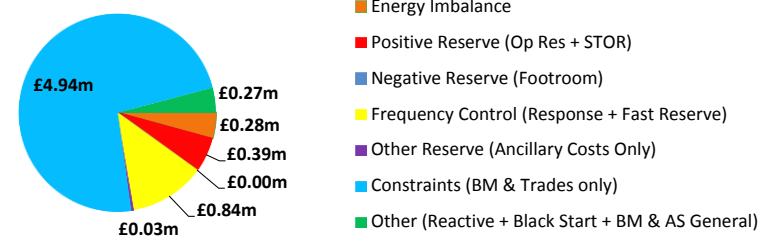
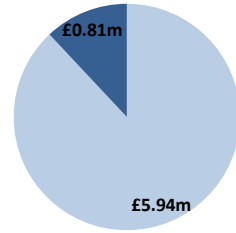


Date: 17/03/2019

BSUoS Charge Estimate: £5.33/MWh  
Total Outturn: £6.75m

# Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



**Western Link status: Unavailable**

## Commentary

The market was short in excess of 800MW during the morning peak, of 1000MW in the afternoon and of 800MW over the darkness peak. Additional dynamic response was held for most of the day due to wind volatility. Due to sustained high wind levels throughout the 24 hours, high volume of wind generation was bought off in the BM to solve power flow restrictions on the network boundary between Scotland and England. In addition, trades were undertaken for network constraints in Scotland following planned outages. For most of the day, multiple trades on the interconnectors and BM actions were taken for RoCoF. Overnight, voltage levels in England, were managed with trades and BM actions.