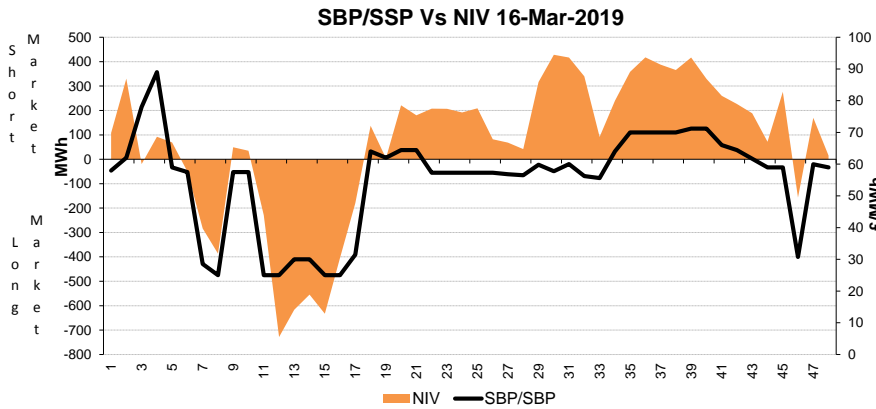
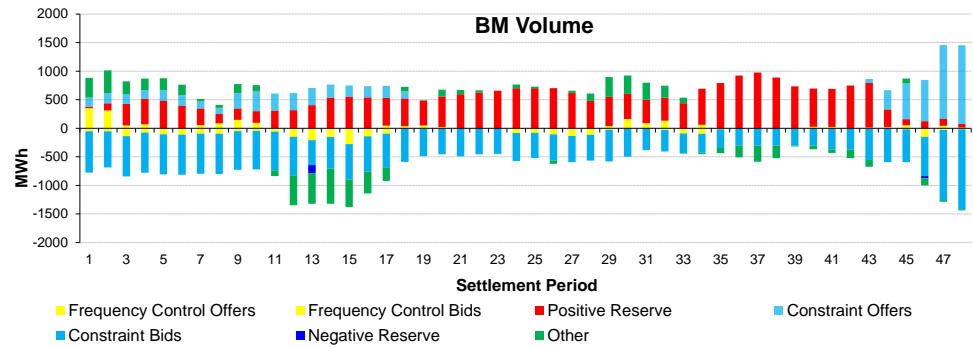
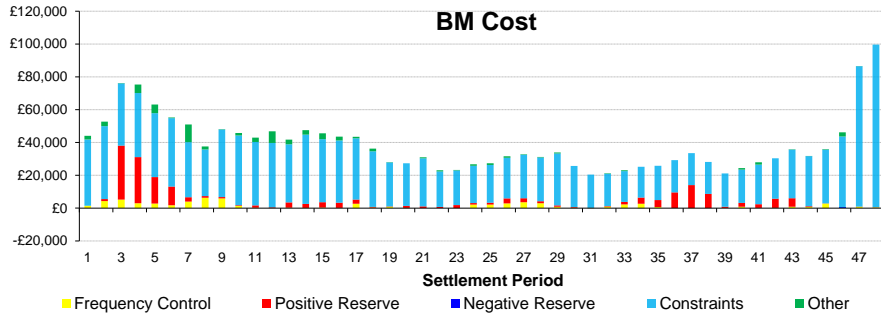
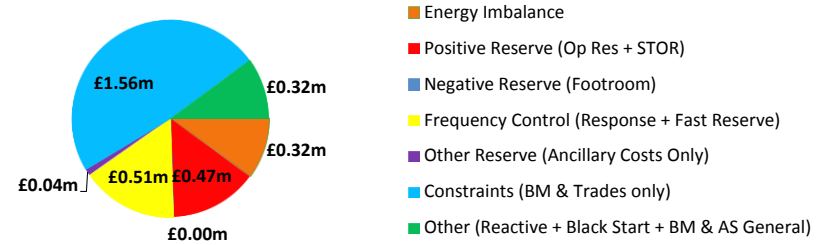
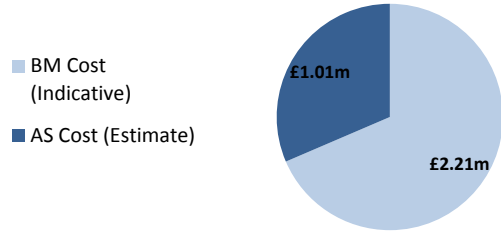


Date: 16/03/2019

BSUoS Charge Estimate: £2.59/MWh  
 Total Outturn: £3.22m

# Daily Balancing Costs



**Western Link status: Unavailable**

## Commentary

The market was short for most of the day, in excess of 800MW in the afternoon and over the darkness peak. Up to 1100MW of STOR was deployed soon after midnight to account for a demand forecast error. Additional dynamic response was held throughout the 24 hours. Between the morning and the late evening trades were undertaken to solve power flow restrictions in Scotland following planned outages. Just before midnight, as wind level increased, BM actions were required to buy off wind generation to ease constraints on the network boundary between England and Scotland. Multiple trades on the interconnectors and on generating units and BM actions were required throughout the 24 hours for RoCoF. Overnight voltage levels in England were managed with trades and BM actions.