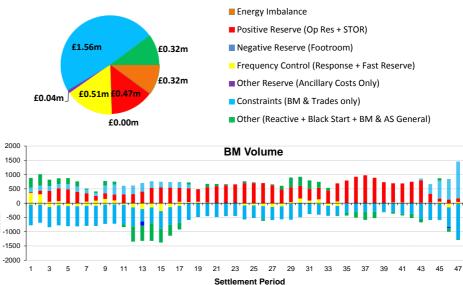
Date: 16/03/2019 BSUoS Charge Estimate: £2.59/MWh Total Outurn: £3.22m BM Cost 1.01m (Indicative) AS Cost (Estimate) £2.21m £120,000 **BM Cost** £100,000 £80,000 £60,000 £40,000 £20,000 -£20,000 11 13 15 17 19 21 23 25 27 29 31 1 3 9 33 35 37 39 41 43 45 47 Settlement Period Other Frequency Control ■ Positive Reserve ■ Negative Reserve Constraints SBP/SSP Vs NIV 16-Mar-2019 500 400 h 300

Daily Balancing Costs

national gridESO

■ Constraint Offers



Commentary

Constraint Bids

Frequency Control Offers

The market was short for most of the day, in excess of 800MW in the afternoon and over the darkness peak. Up to 1100MW of STOR was deployed soon after midnight to account for a demand forecast error. Additional dynamic response was held throughout the 24 hours.

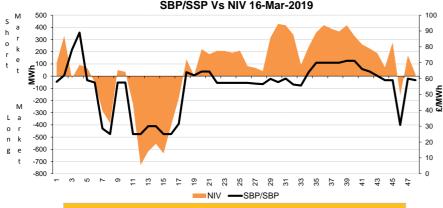
■ Positive Reserve

Other

- Frequency Control Bids

■ Negative Reserve

Between the morning and the late evening trades were undertaken to solve power flow restrictions in Scotland following planned outages. Just before midnight, as wind level increased, BM actions were required to buy off wind generation to ease constraints on the network boundary between England and Scotland. Multiple trades on the interconnectors and on generating units and BM actions were required throughout the 24 hours for RoCoF. Overnight voltage levels in England were managed with trades and BM actions.



Western Link status: Unavailable