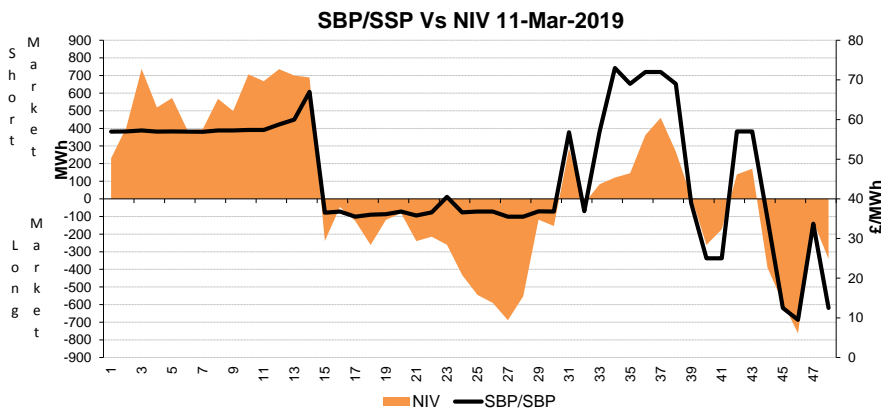
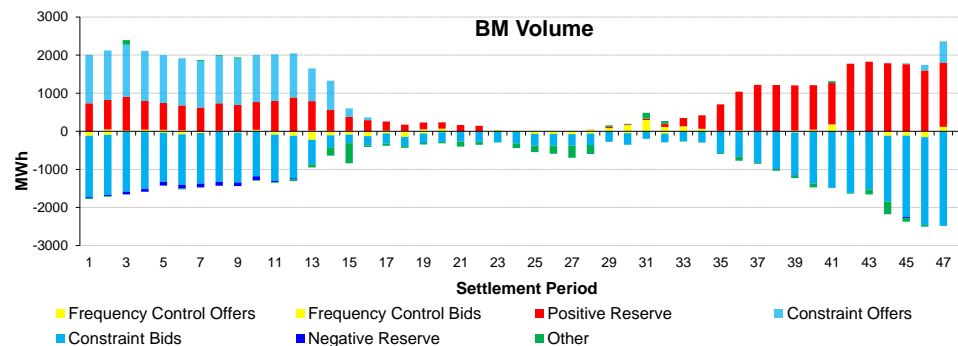
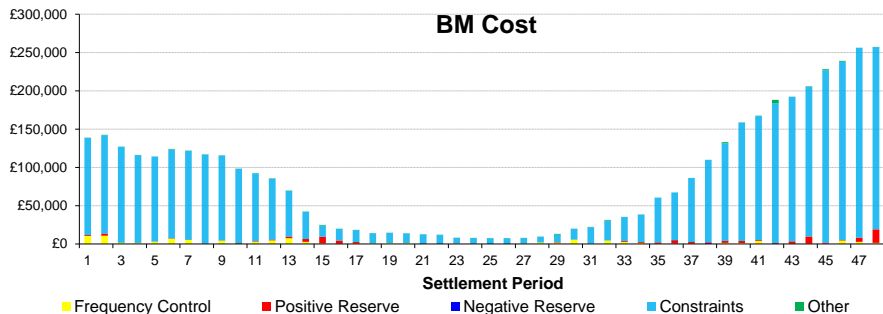
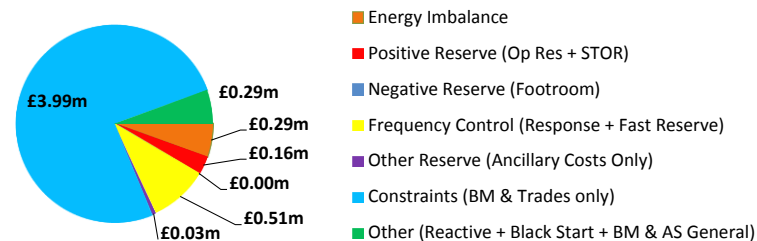
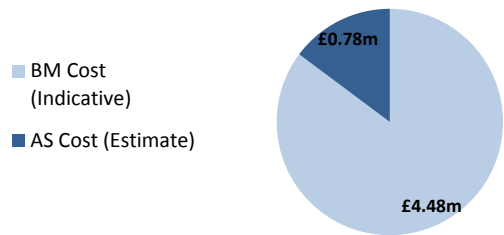


Date: 11/03/2019

BSUoS Charge Estimate: £3.68/MWh
Total Outturn: £5.26m

Daily Balancing Costs



Western Link status: Unavailable

Commentary

Additional spin gen was utilised in the ramp to the morning peak and also on the ramp to the evening peak to manage wind volatility. Additional plant was run to manage the shortfall in expected wind generation during morning peak. Interconnector trades were carried out for downward regulation during the early morning trough period (pre morning ramp).

Trades and BM Actions were required for voltage support in Midlands, North East, and North West England. ROCOF levels meant BM Actions, combined with a large number of trades, for ROCOF were required during the pre-morning ramp period, and also for the post darkness peak period. Trades and BM Actions were also put in place to curtail windfarm output throughout the whole day to manage Scottish constraints.