

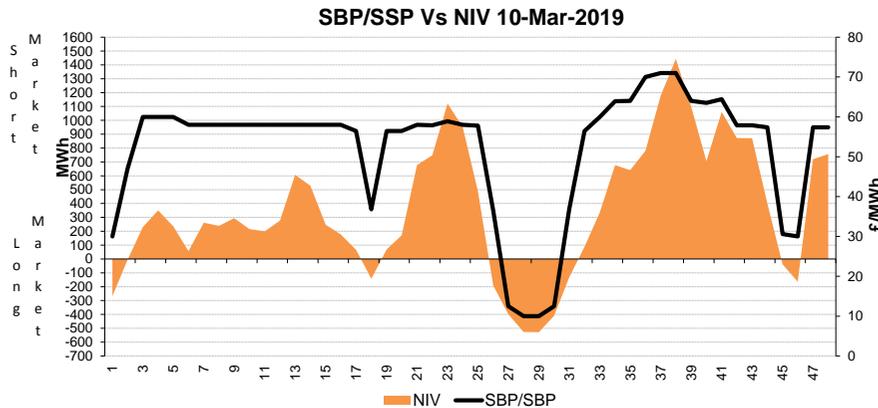
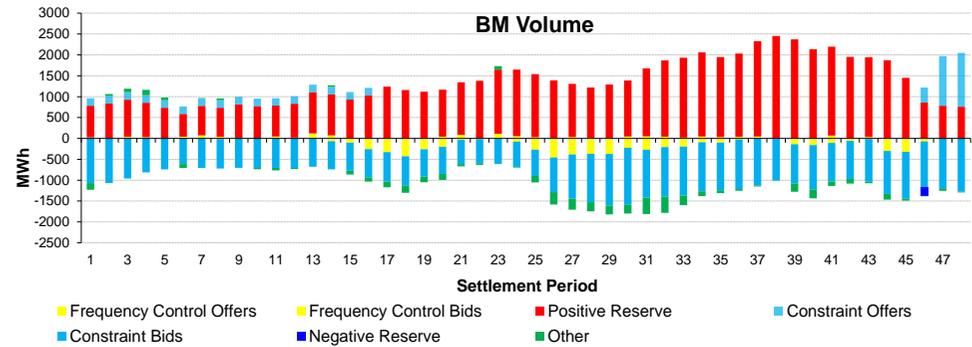
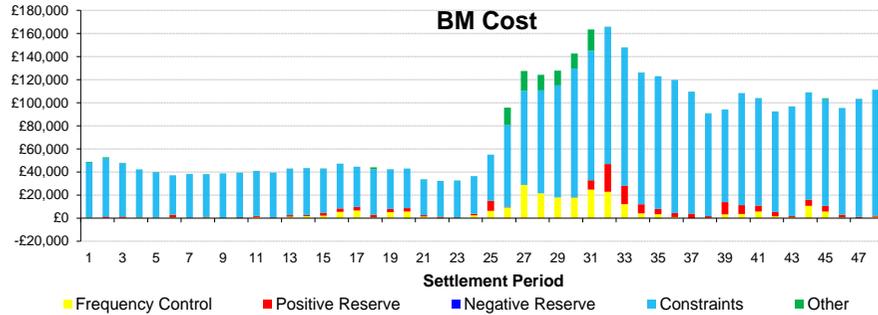
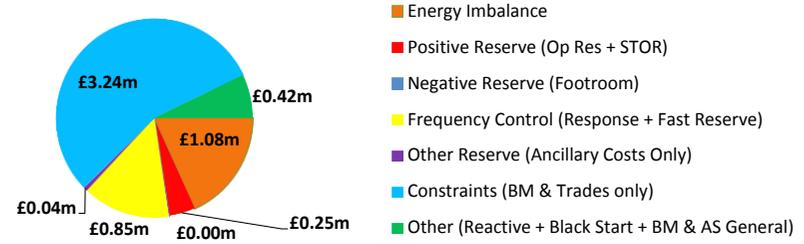
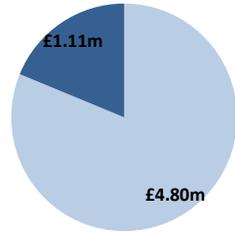
Date: 10/03/2019

BSUoS Charge Estimate: £4.54/MWh
Total Outturn: £5.92m

Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was short by over 2000MW for morning peak; thereafter the market moved to become short by 2900MW for the darkness peak. Additional dynamic response was held through the daytime to manage uncertainty on the system. Additional high response was carried in the evening to manage wind volatility.

High volumes of trades were taken to manage ROCOF levels throughout the day and a number of BM actions and trades were taken during the daytime to buy off wind generation in order to solve constraints in Scotland. Trades were carried out for voltage support in England from SP 1 to the morning peak on the day.