

# Agenda

CMP304

Workgroup Meeting: 2

**Date:** 15/11/2018      **Location:** Warwick - National Grid House - Floor - E3>>

**Start:** 10:00 AM      **End:** 15:00 PM

## Agenda

Topics to be discussed	Lead
1. Introductions/Meeting Objectives	JH
2. Review Actions Log	All
3. WG Consultation responses CMP305	All
4. Benefits of reducing frequency of product	All
5. What EPRS currently looks like/may look like in the future	All
6. Interactions with the SNAPs process/roadmap	All
7. Next Steps	

### Future Agenda Items:

- What do we do with the ORPS service
- How far ahead do you procure the service
- Re-positioning costs
- What is RPS (Is it what is stated within the Grid Code)
- Consider Locations and what the regions would be

## Participants

Attendees	Company	Position
Joseph Henry	Code Admin	Chair
Shazia Akhtar	Code Admin	Technical Secretary
Garth Graham	SSE	Proposer
Cem Suleyman	Drax Power	Workgroup Member
Ricardo DaSilva	Scottish Power	Workgroup Member

Tim Ellingham	RWE	Workgroup Member
Robert Longden	Cornwall Energy	Workgroup Member
Jason Hill	Element Power	Workgroup Member
Paul Jones	Uniper UK Ltd	Workgroup Member
Urmi Mistry	NGESO Rep	Workgroup Member
<b>Apologies</b>	<b>Company</b>	<b>Position</b>

<b>Terms of Reference CMP304</b>	
<b>Specific Area</b>	<b>Location in the report</b>
a) If received, Authority Decision on CMP305	
b) The impact faced by non-CUSC parties, in particular any administrative burden it entails.	
c) Interaction with obligatory services and the overall requirement for reactive services (i.e. locational and temporal requirements of the system).	
d) Interaction with requirements within the grid code in terms of reactive power provision.	

<b>Standard (Non-Charging) Objectives</b>
(a) <b>The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;</b>
(b) <b>Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;</b>

**(c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency; and**

**(d) Promoting efficiency in the implementation and administration of the CUSC arrangements.**

**\*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).**