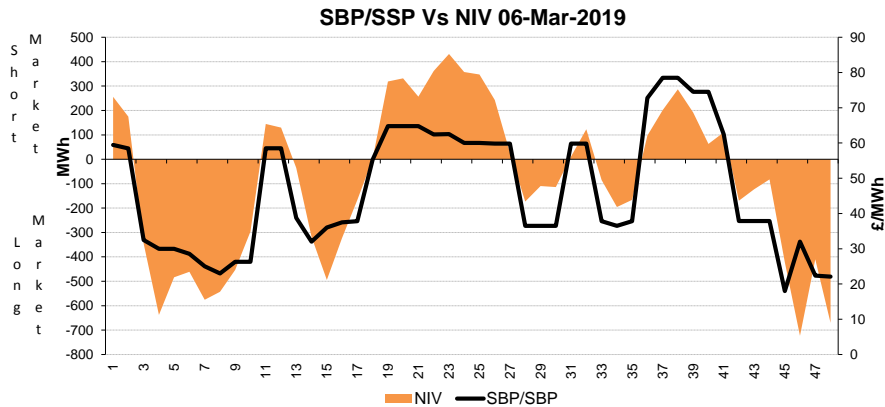
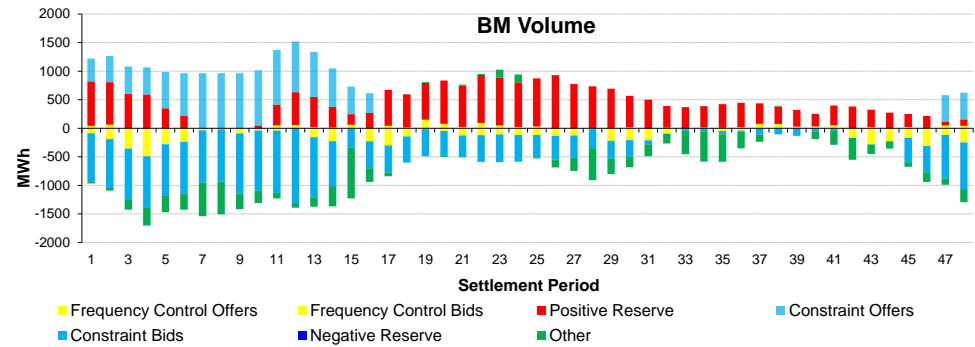
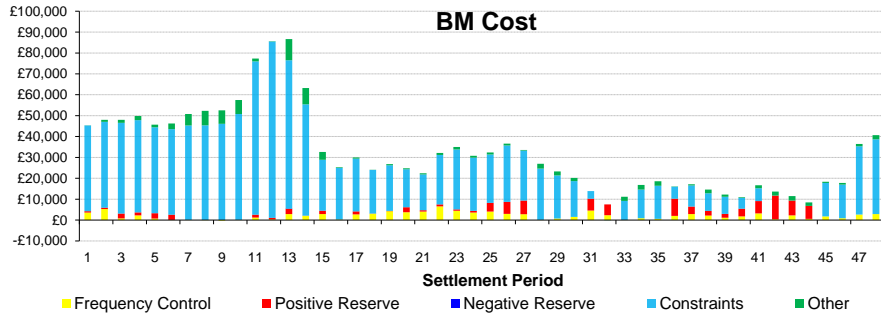
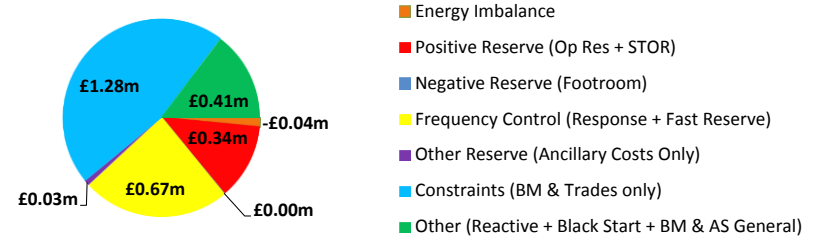
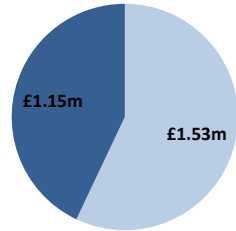


Date: 06/03/2019

BSUoS Charge Estimate: £1.94/MWh  
Total Outturn: £2.67m

# Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



**Western Link status: Unavailable**

## Commentary

The market was long in excess of 800MW in the morning and in excess of 1000MW over the darkness peak. In the morning over 290MW of STOR were deployed to account for a wind generation drop. Overnight, trades were taken on generating units to solve power flow restrictions in Scotland. A considerable volume of BM actions was taken between the morning peak and the afternoon to solve power flow restrictions on the network boundary between England and Scotland due to high wind levels. Overnight a mix of trades and BM actions were taken to manage the voltage levels in England. Multiple trades on the interconnectors and on generating units supported by BM actions were taken to secure RoCoF levels.