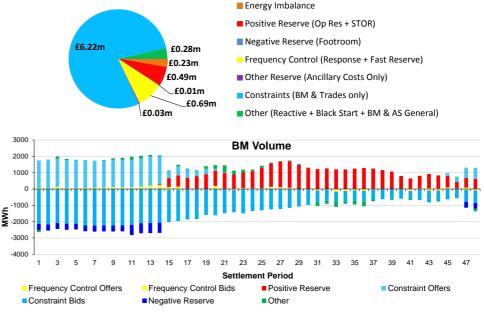
03/03/2019 Date: BSUoS Charge Estimate: £6.06/MWh Total Outurn: £7.95m BM Cost (Indicative) AS Cost (Estimate) £6.81m £300,000 **BM Cost** £250,000 £200,000 £150,000 £100,000 £50,000 -£50,000 1 3 5 7 9 11 13 15 17 19 21 23 25 27 29 31 33 35 37 39 41 43 45 47 Settlement Period Frequency Control ■ Positive Reserve ■ Negative Reserve Other Constraints SBP/SSP Vs NIV 03-Mar-2019 700



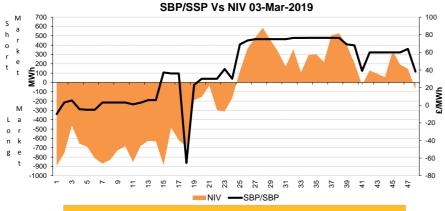
national gridESO



Commentary

Trades were carried out on the interconnectors for negative reserve overnight. The market was long ovenight and through the morning before flipping short around lunchtime and remaining short for the rest of the day. 212MW of STOR was utilised in the early afternoon.

A significant number of Trades and BM actions were required to solve constraints on the Scotland England border driven by the high wind levels from storm Freya. Trades on the interconnectors and BM units along with additional actions in the BM were used to manage ROCOF levels overnight and through the day. Trades and BM actions were also required to manage Voltage levels in the Midlands, South East, South, North and North West.



Western Link status: Unavailable