

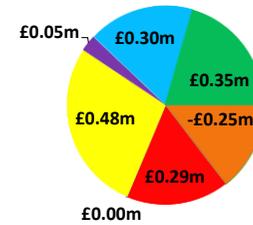
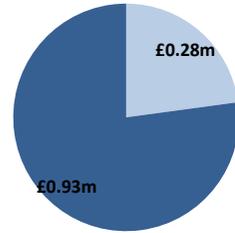
Date: 25/02/2019

BSUoS Charge Estimate: £1.09/MWh  
Total Outturn: £1.21m

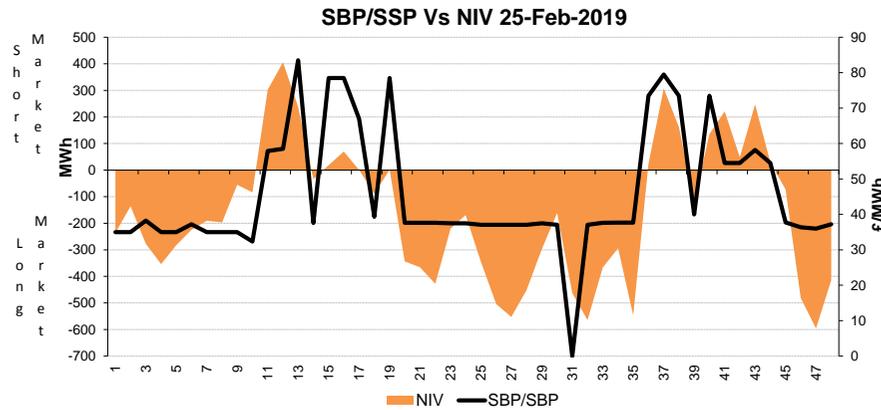
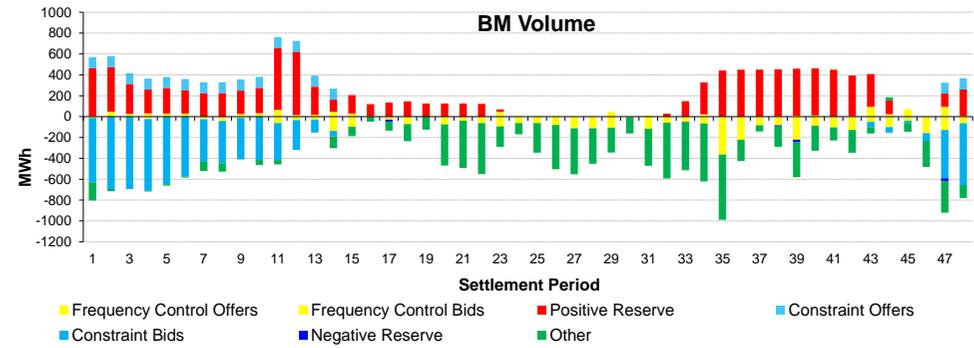
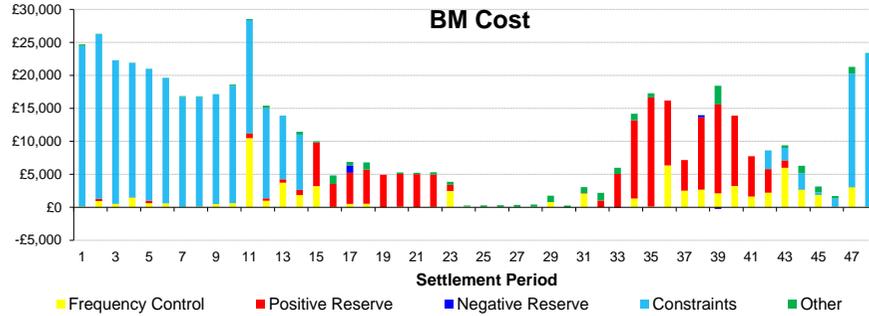
# Daily Balancing Costs



■ BM Cost (Indicative)  
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Unavailable**

## Commentary

The market was short in excess of 800MW over the morning peak, during which trades on the interconnectors were taken for positive margin. BM actions were taken overnight to manage the power flow restrictions on the network boundary between England and Scotland. These actions were challenged due to large differences between the forecast demand and actual demand in Scotland. BM actions and trades on interconnectors and on generating units were taken for RoCoF. Trades were also taken to manage voltage levels in England.